

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-15-02</u>	<u>11-19-02</u>	<u>12-9-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23363-0000
County: Rooks
SE SW NE Sec. 2 Twp. 9 S. R. 19 East West
2310 feet from S / (circle one) Line of Section
1650 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Slansky Well #: 14
Field Name: Barry

Producing Formation: Arbuckle
Elevation: Ground: 2000' Kelly Bushing: 2008'
Total Depth: 3455' Plug Back Total Depth: 3448'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3450
feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan File in file 3-18-03
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 2/28/03
Subscribed and sworn to before me this 3rd day of March, 2003
Notary Public: Stephanu M. Gonzalez
Date Commission Expires: 9/20/03

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Slansky Well #: 14
 Sec. 2 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2932'</td> <td>-924</td> </tr> <tr> <td>Toronto</td> <td>3154'</td> <td>-1146</td> </tr> <tr> <td>Lansing</td> <td>3173'</td> <td>-1165</td> </tr> <tr> <td>B/KC</td> <td>3394'</td> <td>-1386</td> </tr> <tr> <td>Arbuckle</td> <td>3422'</td> <td>-1414</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	2932'	-924	Toronto	3154'	-1146	Lansing	3173'	-1165	B/KC	3394'	-1386	Arbuckle	3422'	-1414
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	Common	150	2%gel,3%CCI
Production	7-7/8"	5-1/2"	15.5	3450'	SMDC	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3416-20', 3422-29'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3436'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
12-9-02			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	46		71			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3416-29'

DISCOVERY DRILLING

ORIGINAL

OPERATOR: ELYSIUM ENERGY, LLC

LEASE: SLANSKY # 14

WELL # 1

DATE: November 21, 2002

DEPTH @ 7:00 A.M. 3455 RTD

PRESENT OPERATIONS: Completed

DEPTH PREVIOUS @ 7:00 A.M. 3455

PROGRESS: 0

ROAD VIS. _____

WT. _____

W.L. _____

DOWN TIME: _____

REASON: _____

WELL _____

OILS _____ PRO-PANE _____

WATER _____

REMARKS: Cement By Swift Services W/375sks SMDC @ 11.2#/G

CEILING _____

DST _____

& 150sks @ 14.2#/G (Did Circ to Surface)

FLOOR _____

OTHER _____

Completed @ 10:30AM 11/20/02

Rig Released @ 11:00AM 11/20/02

State Contact: Richard Williams

WIRTS _____

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JOB LOG

SWIFT Services, Inc.

ORIGINAL DATE 11/20/02 PAGE NO.

CUSTOMER ELYSIUM ENERGY WELL NO. 14 LEASE SUNSKY JOB TYPE 5 1/2" LONGSTRETCH TICKET NO. 4700

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON WAYDOWN
								TD - 3455
								STC 3450
								TD - 3458
								5 1/2" - 13.5 #/ft.
								CS - 39.31
								CWT - 1, 3, 5, 7
								BOYS - 1, 10, 50
								(PART SHOP - LARK BOWL PLUG - PARTS COMP)
	0600							DROP BALL - CIRCULATE - SET PART SHOP
	0920	6	12		✓		400	PUMP MUDFLUSH
	0922	6	10		✓		400	PUMP VCL FLUSH (PLUG RUN MH)
	0935	6 1/2	207.7		✓			MIX COMBI - LD 375 SXS e 11.2 PPL
			41.7		✓			TI 150 SXS e 14.0 PPL
	1023							WASH OUT PUMP LINES
	1024							DROP LARK BOWL PLUG
	1025	6 1/2	0		✓			DROP PLUG
		6 1/2	80		✓		750	
	1040	6	91.6				800	PLUG DOWN - P-7 WIP UNCH L2 PLUG 1700 PSI
	1043						600	RELEASE PSE - 1100
								CIRCULATE 20 SXS (MUD TO PCT)
								WASH UP
								RINSE UP
	1130							JOB COMPLETE
								THANK YOU
								WASH UP WITH SINK JAY