

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754  
 Name: Elysium Energy, L.L.C.  
 Address: 1625 Broadway, Suite 2000  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Chris Gottschalk  
 Phone: (785) 434-4638  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/9/03</u>	<u>4/13/03</u>	<u>5/10/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

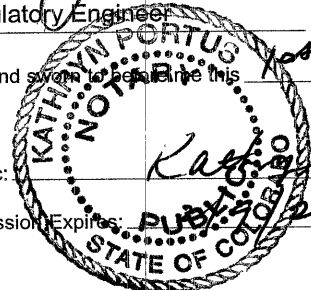
API No. 15 - 163-23367-0000  
 County: Rooks  
NW SE NW Sec. 2 Twp. 9 S. R. 19  East  West  
1650 feet from S /  (circle one) Line of Section  
1650 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Slansky Well #: 15  
 Field Name: Barry  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1972' Kelly Bushing: 1980'  
 Total Depth: 3428' Plug Back Total Depth: 3418'  
 Amount of Surface Pipe Set and Cemented at 223.95 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3427  
 feet depth to surface w/ 500 sx cmt.  
Cement did circulate  
**Drilling Fluid Management Plan** Allen W 8-13-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 320 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.  East  West  
 County: \_\_\_\_\_ Docket No.: WICHITA, KS

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KANSAS CORPORATION COMMISSION  
8/5/03  
AUG 05 2003  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Regulatory Engineer Date: 8/1/03  
 Subscribed and sworn to before me this 1st day of August, 2003.  
 Notary Public: Kathryn Partus  
 Date Commission Expires: 2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Slansky Well #: 15  
 Sec. 2 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 Induction, Sonic, CNL/CDL, Micro, CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Top Anhydrite	1371'	+609
Topeka	2902'	-923
Toronto	3126'	-1146
LKC	3146'	-1166
Arbuckle	3394'	-1414

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	223.95'	Common	150	2%gel,3%CCI
Production	7-7/8"	5-1/2"	17	3427'	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3408-12' CIBP @ 3406'	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 05 2003</b> CONSERVATION DIVISION WICHITA, KS	
4	3396-3402'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3348'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5/10/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56		190		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3396-3402'

Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO:  
 ELYSIUM  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 5436

PAGE 1 OF 2

WELL/PROJECT NO. **A 15** COUNTY/PARISH **BOONVILLE** STATE **KS** CITY **WICHITA** DATE **4-13-03** OWNER **SAML**

TICKET TYPE  SERVICE CONTRACTOR **DISCOVERY DRILLING** RIG NAME/NO. **DISCOVERY DRILLING** DELIVERED TO **LOCATED**

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LOGGING** WELL PERMIT NO. **Z00224 - 4-13-11-11-12**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			30	MG			2.50	75.00
579		1		MILEAGE # 105	1	JOB	3423	FT	1200.00	1200.00
221		1		PUMP SERVICE	1	GAL			19.00	19.00
231		1		LEAD KCL	500	GAL			60	300.00
300		1		MUD FLUSH	1	SA	5 1/2"		100.00	100.00
401		1		GUIDE SAND	1	SA			125.00	125.00
402		1		INSERT FLOAT VALVE W/ FOLUP	1	SA			176.00	176.00
403		1		CORNERS	4	SA			12.50	50.00
410		1		COMBAT BASKETS	1	SA			50.00	50.00
				TOP PLUG						

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE  UN-DECIDED  DIS-AGREE

PAGE TOTAL #1 2545.00

TAX 679.00

TOTAL 3224.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **4-13-03** TIME SIGNED **2:00** P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

**ORIGINAL**

DATE 4-13-03 PAGE NO. 7

CUSTOMER ELYSIUM WELL NO. # 15 LEASE SLANSKY JOB TYPE 5 1/2" LONGSTRING TICKET NO. 5436

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							O.W. LOCATION
	2300							START 5/2" CASING 2WELL
								TD - 3428 SET @ 3427
								FP - 3427.33 5/2" 17"/ft
								ST - 33.47
								CURRENTS - 4, 1, 7, 9
								CEMENT BASKETS 2, 3, 10, 51
	0125							DROP BALL - BREAK CIRCUMFER
	0155							PLUG RH MH
	0200	6	12		✓		400	PUMP SOURCE MUST FLUSH
		6	5		✓			PUMP KCL FLUSH
	0205	7 1/4	208		✓		250	MIX CEMENT - 375 SPS SMC @ 11.2 PPG
			42		✓			150 SPS SMC @ 11.0 PPG
	0245							WASH OUT PUMP LINES
	0246							RELEASE TOP PLUG
	0247	7 1/2	0		✓			DISPLACE PLUG
		6	78		✓		800	
	0258		78.7				1200	PLUG DOWN
	0300						OK	RELEASE PSE - HELD
								CIRCUMFER 25 SPS CEMENT TO POT ✓
								WASH UP
	0330							JOB COMPLETE
								THANK YOU LAWRE, DAN, TIA, JUSTY

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WICHITA, KS

# ALLIED CEMENTING CO., INC. 13413

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:         

DATE <u>4-4-03</u>	SEC. <u>2</u>	TWP. <u>9</u>	RANGE <u>11</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START	JOB FINISH <u>7:20 PM</u>
LEASEE <u>STATSKY</u>	WELL # <u>15</u>		LOCATION <u>ZURICH 154N</u>			COUNTY <u>        </u>	STATE <u>        </u>
OLD OR NEW (Circle one) <u>        </u>							

CONTRACTOR <u>Dickerson Drilling</u>	OWNER
TYPE OF JOB <u>Surf ace</u>	CEMENT
HOLE SIZE <u>12 1/8</u> T.D. <u>224</u>	AMOUNT ORDERED <u>150 lbs. cement 3.2</u>
CASING SIZE <u>1 1/8</u> DEPTH <u>223</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON
MEAS. LINE	POZMIX
CEMENT LEFT IN CSG. <u>15'</u>	GEL
PERFS.	CHLORIDE
DISPLACEMENT <u>13 1/4 bbls.</u>	
<b>EQUIPMENT</b>	
PUMP TRUCK CEMENTER <u>B. 11</u>	
# <u>366</u> HELPER <u>        </u>	
BULK TRUCK	HANDLING
# <u>213</u> DRIVER <u>        </u>	MILEAGE
BULK TRUCK	
#	TOTAL

<b>REMARKS:</b>	<b>SERVICE</b>
<u>2 1/2 hrs of 1 1/8" 12 1/8" pipe</u>	DEPTH OF JOB
<u>1 1/2 hrs of 1 1/8" 12 1/8" pipe</u>	PUMP TRUCK CHARGE
<u>1 1/2 hrs of 1 1/8" 12 1/8" pipe</u>	EXTRA FOOTAGE @
<u>1 1/2 hrs of 1 1/8" 12 1/8" pipe</u>	MILEAGE @
<u>1 1/2 hrs of 1 1/8" 12 1/8" pipe</u>	PLUG <u>1-8 1/2" wood</u> @
	@
	@
	TOTAL

CHARGE TO: Elyseum Family Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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**FLOAT EQUIPMENT**

**KANSAS CORPORATION COMMISSION**

**AUG 05 2003**

CONSERVATION DIVISION @

WICHITA, KS @

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_