

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Discovery Drilling, Inc.  
License: 31548  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/14/03</u>	<u>6/18/03</u>	<u>7/9/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23376-0000  
County: Rooks  
SE NW SE Sec. 2 Twp. 9 S. R. 19  East  West  
1650 feet from 3 / N (circle one) Line of Section  
1650 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barry "A" Well #: 23  
Field Name: Barry

Producing Formation: Arbuckle  
Elevation: Ground: 2013' Kelly Bushing: 2021'  
Total Depth: 3470' Plug Back Total Depth: 3465'  
Amount of Surface Pipe Set and Cemented at 219.49  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3470  
feet depth to surface w/ 500 sx cmt.  
Cement did circulate.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

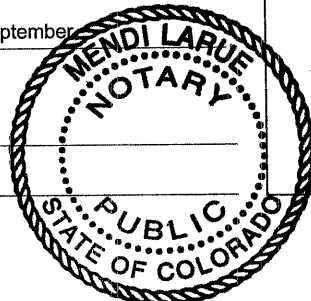
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WICHITA, KS

ALL 11 W/ 9-22-03

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Engineer Date: 9/3/03  
Subscribed and sworn to before me this 3rd day of September  
10 2003.  
Notary Public: Mendi Larue  
Date Commission Expires: 8/26/06



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "A" Well #: 23  
 Sec. 2 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Micro, DIL, CDL/CNL,

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum		
Base Anhydrite	1436'	585'		
Topeka	2942'	-921'		
Toronto	3168'	-1147'		
LKC	3188'	-1167'		
Arbuckle	3433'	-1412'		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	219.49'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3470'	SMDC	350	11.2#
					SMDC	150	14#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3444-49' (Arbuckle)	RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2003 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3418'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/8/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		291		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3444-49'

Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO: Eligium Energy  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET: **NS 5737**  
 PAGE 1 OF 1

1. SERVICE LOCATIONS: WELL/PROJECT NO. 93 LEASE Bony A COUNTY/PARISH RA STATE KS CITY \_\_\_\_\_ DATE 6/13/03 OWNER Eligium

2. TICKET TYPE:  SERVICE CONTRACTOR Diamond Drilling RIG NAME/NO. \_\_\_\_\_ ORDER NO. \_\_\_\_\_

3. WELL TYPE:  SALES Drilling WELL CATEGORY Drilling JOB PURPOSE Gas Prod. P.A.C. WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

4. REFERENCE LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE PREFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE 103	30	mi			2.4	720.00
478					Pump Service	1	hr			1,200.00	1,200.00
407					To - No. 4.	1	hr			270.00	270.00
406					Work down Aug + Re	1	hr			200.00	200.00
402					Custom	4	hr			44.00	176.00
403					Bony	4	hr			135.00	500.00
281					Mud Plug	500	gals			60.00	300.00
281					RCL	3	gals			19.00	38.00
591					Screen Change	1	hr			1.00	50.00
593					Drilling	77.6	hr			85.00	666.00
730					SMDC	595	hr			9.00	5118.00
276					Fluide	131	hr			92.00	117.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: Wanda W TIME SIGNED:  A.M.  P.M.

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					9/146	77	
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

SWIFT OPERATOR: H. G. Webb APPROVAL: \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

**ORIGINAL**

DATE 6/12/03 PAGE NO. 7

CUSTOMER *Envision Energy* WELL NO. *123* LEASE *Berry A* JOB TYPE *Long String* TICKET NO. *S737*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							on loc. Rig up to run Cys.
	1915							Start on hole with 5 1/2" 15.5" Cys. Insert float shoe Lower down Ball Centralize on "1, "3, "5, "17 Ball on "1, "2, "10, "51 Drop Ball
	2030							Centralize with Big pump Plug above ball & set hole Pump 50 gal mixed Fluid Pump 10" HCL Fluid MIX 3755R 500 4 16.2" hole MIX 1500 2470 13.0" hole Finished mixing work pump & hole Direct. back down plug Plug down 1500 ft. holding Release pump. Float to ball Circulated 100 bbl. C.T. in p. - ✓ work and run in well Jobs Complete
	2045							
	2115	5 3/4	12					
	2230							

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*[Handwritten signature]*

# ALLIED CEMENTING CO., INC. 13378

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: R

DATE <u>1-14/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>in 115 p.m.</u>	JOB START	JOB FINISH <u>7:45 p.m.</u>
LEASE <u>Bailey</u>	WELL# <u>B-14</u>		LOCATION <u>Zion 1E 4N 34E</u>	COUNTY <u>DeWitt</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>6 T.M.C.</u>			

CONTRACTOR <u>D. Scovery #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>10 7/8</u> T.D. <u>220</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>270</u>	AMOUNT ORDERED <u>150 cu ft 3 1/2" 2 1/2" G.I.</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>10</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>13 1/4 T.M.C.</u>	_____ @ _____
<b>EQUIPMENT</b>	_____ @ _____
PUMP TRUCK CEMENTER <u>Paul</u>	_____ @ _____
# <u>127</u> HELPER <u>Shane</u>	_____ @ _____
BULK TRUCK	HANDLING _____ @ _____
# <u>215</u> DRIVER <u>Russos</u>	MILEAGE _____ @ _____
BULK TRUCK	<b>RECEIVED</b>
# DRIVER	KANSAS CORPORATION COMMISSION
	TOTAL _____

**SEP 05 2003**

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

Cement Circulated! ✓

\_\_\_\_\_

Thank You!

\_\_\_\_\_

**SERVICE**

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 8 5/8 Wood? \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Elysium Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas ALM

Thomas ALM  
PRINTED NAME