

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Ron Nelson

RECEIVED  
3/5/03  
052003  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-21-02	11-25-02	12-12-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23362-0000  
County: Rooks  
SE NW SW Sec. 2 Twp. 9 S. R. 19  East  West  
1650 feet from  N (circle one) Line of Section  
990 feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Barry "B" Well #: 13  
Field Name: Barry

Producing Formation: Arbuckle  
Elevation: Ground: 2016' Kelly Bushing: 2024'  
Total Depth: 3498' Plug Back Total Depth: 3493'  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3493  
feet depth to surface w/ 525 sx cmt.  
Cement did not circulate, TOC-1050'

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) All 11 Col 3-18-03  
Chloride content 21,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Engineer Date: 2/28/03  
Subscribed and sworn to before me this 3<sup>rd</sup> day of March,  
2003  
Notary Public: Stephan M. Gonzalez  
Date Commission Expires: 9/20/03

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

X

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "B" Well #: 13  
 Sec. 2 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <span style="float: right;">Top Datum</span>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka <span style="float: right;">2950' -926</span>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto <span style="float: right;">3175' -1151</span>
List All E. Logs Run:		Lansing <span style="float: right;">3194' -1170</span>
DIL, SP, GR, Comp Neu-Den, Micro		B/KC <span style="float: right;">3416' -1392</span>
		Arbuckle <span style="float: right;">3440' -1416</span>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	Common	150	2%gel,3%CCI
Production	7-7/8"	5-1/2"	15.5	3493'	ALHD	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3477-81', CIBP @ 3472', 3458-62', CIBP @ 3455'		
4	3444-52'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3441'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
12-12-02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		455	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease 
 Open Hole  Perf.  Dually Comp.  Commingled
  3444-52'  
*(If vented, Sumit ACO-18.)* 
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 11505

ORIGINAL

BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>11-25-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>RADY</u>	WELL # <u>B-13</u>	LOCATION <u>ZURICH 1E 4N 12E</u>		COUNTY <u>ROCK</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR DISCOVERY OWNER \_\_\_\_\_

TYPE OF JOB PRODUCTION

HOLE SIZE 7 7/8 TD 3498

CASING SIZE 5/2 DEPTH 3493

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. \_\_\_\_\_

DISPLACEMENT 84 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 315 HELPER DAVE

BULK TRUCK

# 362 DRIVER SHANE

BULK TRUCK

# 213 DRIVER BRENT

CEMENT

AMOUNT ORDERED 525 ALHD

500 GAL WFR-2

COMMON 525 ALHD @ 122<sup>00</sup> 6405<sup>00</sup>

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

WFR-2 @ 100 @ 500<sup>00</sup>

HANDLING 525 @ 110 @ 577<sup>00</sup>

MILEAGE 14/51/1 ME @ 135<sup>00</sup>

TOTAL 8217<sup>00</sup>

REMARKS:

15 SKS @ RATHOLE

10 SKS @ MOUSEHOLE

350 SKS @ 11.4 PR 150 @ 14.7 PR

RELEASED PLUG LOST CTRL

FLOAT HELD

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1130<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 @ 3<sup>00</sup> 105<sup>00</sup>

PLUG @ \_\_\_\_\_

TOTAL 1235<sup>00</sup>

CHARGE TO: ELYSIUM ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

*Chm Go*

FLOAT EQUIPMENT

5/2

TOTALY SHOE @ 1300<sup>00</sup>

LATCH DOWN ASS @ 350<sup>00</sup>

3 CENT @ 10<sup>00</sup> 30<sup>00</sup>

3 BASKET @ 12<sup>00</sup> 36<sup>00</sup>

TOTAL 2196<sup>00</sup>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RUSSELL 483-2627 OAKLEY 672-3471 NESS CITY 798-3843

ORIGINAL



GREAT BEND 793-5861 MEDICINE LODGE 886-5926

DATE: 3-3-03

COMPANY: Elysum Energy

ATTENTION: Jim Available

FAX #: 303-545-7441

FROM: Roy Davis

NUMBER OF PAGES: 2  
(Includes cover)

COMMENTS:

RECEIVED  
MAR 05 2003  
KCC WICHITA

P. O. Box 31, 24 S. Lincoln  
Russell, Kansas 67665  
785 483-2627 785 483-3887  
FAX: 785 483-5566

# DISCOVERY DRILLING

ORIGINAL

OPERATOR: ELYSIUM ENERGY, LLC.

LEASE: BARRY "B" # 13

RIG # 1

DATE: November 26, 2002

DEPTH @ 7:00 A.M. 3498 RTD

PRESENT OPERATIONS: Completed

DEPTH PREVIOUS @ 7:00 A.M. 3498

PROGRESS: 0

MUD VIS. \_\_\_\_\_ WT. \_\_\_\_\_ W.L. \_\_\_\_\_

DOWN TIME: \_\_\_\_\_ REASON: \_\_\_\_\_

FUEL \_\_\_\_\_ OILS \_\_\_\_\_ PRO-PANE \_\_\_\_\_

REMARKS: Ran 83 Joints New 15.5# 5 1/2" Casing Tally 3504'

Set @ 3493' KB Cement By Allied W/525sks ALHD

(10sks In Mouse Hole)(15sks In Rat Hole)

(Cement Did Not Circulate) - 2

State Contact: Richard Williams

Completed @ 12:45AM 11/26/02-Rig Released @ 1:15AM

LTD 3494' By ELI-Casing Set off LTD Depth

RECEIVED  
MAR 05 2003  
KCC WICHITA