

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6045 EXPIRATION DATE \_\_\_\_\_

OPERATOR Kirkklund Resources, Inc. API NO. 15-163-21,846-00-00

ADDRESS 1675 Broadway, Suite 2500 COUNTY Rooks  
Denver, Colorado 80202 FIELD Zurich

\*\* CONTACT PERSON Tom Kirk PROD. FORMATION \_\_\_\_\_  
PHONE 303-595-9437

PURCHASER N/A Koch Oil Co. LEASE Pywell  
ADDRESS P.O. Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION NE-NW-SW-SWNE-SW <sup>KCC</sup>

DRILLING CONTRACTOR Glacier Drilling Company, Inc. 1820 1750 Ft. from South Line and  
ADDRESS P.O. Box 1509 <sup>KCC 1540</sup> 1650 Ft. from West Line of  
Emporia, Kansas 66801 the (Qtr.) SEC 26 TWP 9S RGE 19E W

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3,660' PBTD 3,600'  
SPUD DATE 11-18-82 DATE COMPLETED 11-28-82  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ X \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 278' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. Tom Kirk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name) J. Tom Kirk\*\*

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 19 83.

MY COMMISSION EXPIRES: My commission expires Sept. 12, 1984

[Signature]  
(NOTARY PUBLIC)  
Vicki Brashear 13667 Omega Circle  
Littleton, Co. 80124

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
1/18/83  
JAN 10 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kirkland Resources, Inc. LEASE Pywell #1

SEC. 26 TWP. 9S RGE. 19W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM  | NAME | DEPTH |
|---------------------------------------|------|---------|------|-------|
| Sandy shale                           | 0    | 680     |      |       |
| Shale                                 | 680  | 950     |      |       |
| Shale w/lime                          | 950  | 1018    |      |       |
| Cedar shale                           | 1018 | 1255    |      |       |
| Shale & lime                          | 1255 | 1410    |      |       |
| Lime & shale                          | 1410 | 1526    |      |       |
| Anhydrite                             | 1526 | 1564    |      |       |
| Shale                                 | 1564 | 1977    |      |       |
| Shale w/lime streaks                  | 1977 | 2702    |      |       |
| Lime & shale                          | 2702 | 3105    |      |       |
| Topeka                                | 3105 | 3314    |      |       |
|                                       | 3314 | 3332    |      |       |
| Toronto                               | 3332 | 3354    |      |       |
| Lansing                               | 3354 | 3640    |      |       |
| Arbuckle                              | 3640 | 3660 TD |      |       |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE           | 12-1/4"           | 8-5/8"                    | 20#            | 278'          | Common      | 160   | 3% cc                      |
| PRODUCTION        | 7-7/8"            | 4-1/2"                    | 10.5#          | 3426'         | 60-40 pos   | 100   | 10% salt                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas   | Water | Gas-oil ratio |
|--|-------|-------|-------|---------------|
|  | bbls. | bbls. | MCF % | bbls.         |
| Disposition of gas (vented, used on lease or sold) |       |       |       | Perforations  |