

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23,179-00-25

County Rooks
90' N of SE SW NW Sec. 26 Twp. 9S Rge. 19 East West

3060' Ft. North from Southeast Corner of Section
4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

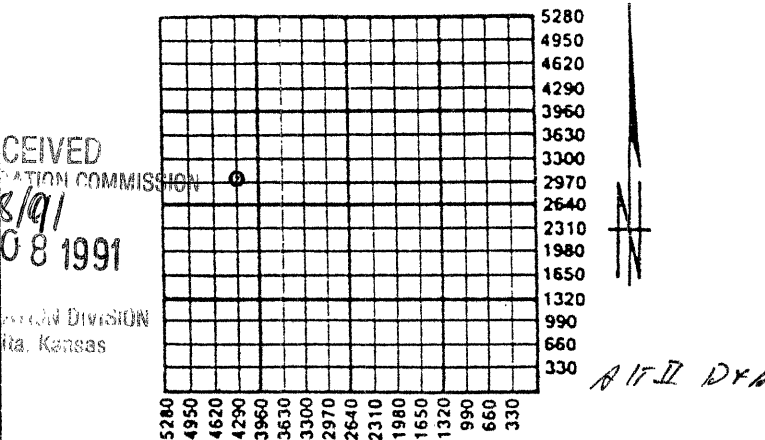
Lease Name Pywell Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2171' KB 2176'

Total Depth 3700' PBSD N/A



Amount of Surface Pipe Set and Cemented at 214' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5063

Name: Energy Exploration, Inc.

Address 1002 S. Broadway

City/State/Zip Wichita, KS 67211

Purchaser: N/A

Operator Contact Person: Kenneth Dean

Phone (316) 267-7336

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Kenneth M. Dean

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

8-28-91 9-3-91 N/A

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
10/8/91
OCT 08 1991
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

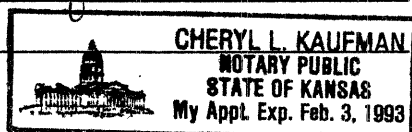
Signature Joseph D. Mace

Title Joseph D. Mace, President Date 10-2-91

Subscribed and sworn to before me this 2nd day of October, 19 91.

Notary Public Cheryl L. Kaufman

Date Commission Expires 2-3-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Pywell Well # 1

Sec. 26 Twp. 9S Rge. 19 East West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <p style="text-align: center;">Name Top Bottom</p>
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SEE ATTACHED SHEET

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	214'	60-40 posmix	160	3% cc 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ENERGY EXPLORATION, INC.
 1002 S. Broadway
 Wichita, Kansas 67211
Daily Drilling Report

Energy Exploration, Inc. - Pywell #1
 3060' FSL & 4290' FEL, Section 26-T9S-R19W
 Rooks County, Kansas

Contractor: Abercrombie RTD, Inc.
 Geologist: Kenneth M. Dean
 Elevation: G.L. 2171', K.B. 2176'

Formation	Sample	Log
Anhydrite	1536 +640	1536 +640
B/Anhydrite	1572 +604	1572 +604
Topeka	3114 -938	3114 -938
Heebner	3324 -1148	3324 -1148
Toronto	3348 -1172	3345 -1169
Lansing	3364 -1188	3365 -1189
Lansing "H"	3494 -1318	3494 -1318
Stark	3544 -1368	3543 -1367
BKC	3578 -1402	3578 -1402
Rw Arbuckle	3610 -1434	3608 -1432
Arbuckle Dol.	3648 -1472	3645 -1469
TD	3700	3702

DST #1 3323-3389 (Tor, A) 30-30-30-30,
 Rec. 5' 0 spk M, IHP 1581, IFP 22-22,
 ISIP 555, FFP 22-33, FSIP 366, FHP 1570,
 temp. 110°.

DST #2 3387-3449 (B,D,E,F) 30-30-30-30,
 Rec. 5' M, IHP 1625, IFP 22-22, ISIP
 366, FFP 33-33, FSIP 360, FHP 1614,
 temp. 111°.

DST #3 3542-3570 (K) 30-30-30-30,
 Rec. 2' SOCM, IHP 1735, IFP 22-22,
 ISIP 22, FFP 22-22, FSIP 33, FHP 1713,
 temp. 112°.

DST #4 3575-3621 (Rw Arbuckle) 30-30-
 30-30, Rec. 2' M, IHP 1746, IFP 22-22,
 ISIP 22, FFP 22-22, FSIP 22, FHP 1702,
 temp. 113°.

DST #5 3634-3656 (Arbuckle) 30-60-30-60,
 Rec. 460' MW, 23,000 chl., IHP 1790,
 IFP 55-122, ISIP 1008, FFP 177-222,
 FSIP 964, IFP 1746, temp. 112°.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 08 1991

CONSERVATION DIVISION
 Wichita Kansas

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

No. 2611
ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-28-91	26	9 ^s	19 ^w	3:00 P.M.	5:30 P.M.	6:50 P.M.	7:15 P.M.
Well No. 1		Location Zurich 1E 1/2N 1/8NE			County Rooks		State Ks.

Contractor **Abercrombie R.T.D. Inc. Rig #4**

Job **Set Surface Pipe**

Pipe Size 12 1/4"	T.D. 216'
" 8 7/8"	Depth 214'
Pipe Size	Depth
Well Pipe	Depth
Cement Left in Csg. 15'	Shoe Joint
Cement Max.	Minimum
Cement Line	Displace X

Owner **Same**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Energy Exploration, Inc**

Street **1002 S. Broadway**

City **Wichita**, State **Ks.** **67211**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Harold Maloy**

CEMENT

Amount Ordered	160 sks 60/40 poz 26 gel, 360 c.c.	
Consisting of		
Common	96 sks @ 5.25/sk.	\$504.00
Poz. Mix	64 sks @ 2.25/sk.	144.00
Gel.	3 sks	
Chloride	5 sks @ 21.00/sk.	105.00
Quickset		

EQUIPMENT

No.	Cementor	Name
mptrk 191	Helper	Gary H. Wayne Ms.
mptrk	Cementor	
	Helper	
dktrk #212	Driver	Joe S.
dktrk	Driver	

DEPTH of Job

Reference: #1	Pumptruck-surface	380.00
#13	mileage @ 2.00/mi	16.00
	1-8 7/8" wooden plug	42.00
	Sub Total	438.00
	Tax	
	Total	

Remarks: **Cement Circulated**

Sales Tax	
Handling @ 1.00/sk. (160 sks)	160.00
Mileage @ 0.44/sk./mi. (8 mi.)	51.20
Sub Total	\$964.20
Total	

Floating Equipment **Thanks**

RECEIVED
STATE CORPORATION COMMISSION

OCT 08 1991

New
ALLIED CEMENTING CO., INC.

No. 2614

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-3-91	Sec.	26	Twp.	9 ^s	Range	19 ^w	Called Out	3:00 P.M.	On Location	4:45 P.M.	Job Start	5:00 P.M.	Finish	8:45 P.M.
Case	Pywell	Well No.	1		Location			Zunich 1E 1/2N 1/4NE			County	Rooks	State	Ks.	
Contractor	Abercrombie R.T.D., Inc. Rig #4														
Type Job	Plug														
Core Size	7 1/8"		T.D.		3700'										
Log	8 7/8"		Depth		214'										
Log. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.	300#		Minimum												
Leas Line			Displace												
Ref.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Energy Exploration, Inc.
 Street 1002 S. Broadway
 City Wichita, State Ks. 67211

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Harold Maley
CEMENT

Amount Ordered	215 sks 60/40 poz. 6 bagel with	
Consisting of	1/4 # of Floseal/sk. #	
Common	129 sks @ 5.25/sk.	677.25
Poz. Mix	86 sks @ 2.25/sk.	193.50
Gel.	8 sks @ 6.75/sk. (Used 11 sks)	54.00
Chloride		
Quickset		
	Floseal - 54 # @ 1.00/16.	54.00
	Sales Tax	
	Handling @ 1.00/sk. (215 sks)	215.00
	Mileage @ 0.44/sk./mi. (8 mi.)	68.80
	Sub Total	1262.55
	Total	

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Mulktrk #212		Driver	Joe S.
		Driver	

DEPTH of Job		
Reference:	#8 Pumptruck - plug	\$ 475.00
	#13 mileage @ 2.00/mi.	16.00
	1- 8 7/8" dry hole plug	21.00
	Sub Total	512.00
	Tax	
	Total	

Remarks:
 1st plug @ 3620' w/25 sks.
 2nd plug @ 1550' w/25 sks.
 3rd plug @ 925' w/100 sks.
 4th plug @ 265' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface. Plugged rat hole w/15 sks.

Floating Equipment
 RECEIVED Thanks
 STATE CORPORATION COMMISSION
 OCT 08 1991
 CONSERVATION DIVISION
 Wichita, Kansas