

15-163-00086-00-01 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100
Purchaser: CITGO
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309
Contractor: Name:
License:
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: OXY USA Inc.
Well Name: Sikes A #1
Comp. Date 2/8/44 Old Total Depth 3357 3667
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3340 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
WO 6/16/94 6/27/94
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15-NA
County Rooks
- SW - SW - SE Sec. 27 Twp. 9S Rge. 19 X W
330 Feet from S/X (circle one) Line of Section
2310 Feet from E/X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)
Lease Name Sikes A Well # 1
Field Name Zurick Townsite
Producing Formation Oread Lime
Elevation: Ground 2202 KB 2204
Total Depth 3357 3667 ^{KCC} _{2AD} PBTD 3340
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 8/21 11-23-94
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Evaporation
RELEASED
Location of fluid disposal if hauled offsite:

Operator Name AUG 18 1995
Lease Name License No. KCC
FROM CONFIDENTIAL
 Quarter Sec. Twp. JUL 6 E/W
County Docket No. **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title STAFF AWACST Date 7/6/94
Subscribed and sworn to before me this 6th day of July, 19 94.
Notary Public Kay Ann Kilmer
Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received 7/11/94
Distribution JUL 11 1994
 KCC SWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc. Lease Name Sikes A Well # 1
 Sec. 27 Twp. 9S Rge. 19 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: _____

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	248			
Production	7 7/8"	4 1/2"	15.5	3667			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
	4	3293-99		Acidized	w/500 gal 15%NE/FE
4	3315-21		Acidized	w/500 gal 15%NE/FE	3315-21
	CIBP @ 3340				

TUBING RECORD Size 2 3/8 Set At 3335 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6/27/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	77		98		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval 3293-3321