

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23216 0001 ORIGINAL

County Rooks

^{40' E OF} C - NW - SW - NE Sec. 27 Twp. 9S Rge. 19 ^E X ^W

Operator: License # 5447

1650 Feet from S/N (circle one) Line of Section

Name: OXY USA Inc.

2270 Feet from E/W (circle one) Line of Section

Address P. O. Box 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tulsa, OK 74102

Lease Name Bartos A Well # 7

Purchaser: _____

Field Name Zurich Townsite

Operator Contact Person: David D. Juby

Producing Formation Arbuckle

Phone 918/561-3564

Elevation: Ground 2215 KB 2220

Contractor: Name: PLAIVEVILLE WELL SERVICE

Total Depth 3726 PBDT 3648

License: 7251

Amount of Surface Pipe Set and Cemented at 294 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from _____

 X Oil SWD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

 Gas ENHR SIGW

Drilling Fluid Management Plan REWORK 8/21 11-10-97
(Data must be collected from the Reserve Pit)

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: OXY USA Inc.

Dewatering method used Evaporation

Well Name: Bartos A7

Location of fluid disposal if hauled offsite: _____

Comp. Date 2-19-93 Old Total Depth 3726'

Operator Name _____

 Deepening X Re-perf. Conv. to Inj/SWD

Lease Name _____ License No. _____

 X Plug Back 3648 PBDT

Quarter Sec. Twp. S Rng. E/W

 Commingled _____ Docket No. _____

County _____ Docket No. _____

 Dual Completion _____ Docket No. _____

 Other (SWD or Inj?) _____ Docket No. _____

5-17-97

On File

On File

5-20-97

Spud Date of START OF WORKOVER

Date Reached TD

Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Juby David D. Juby

Title Senior Engineering Technician Date 5-27-97

Subscribed and sworn to before me this 27th day of May, 19 97.

Notary Public Quetta J. Shwadlenak

Date Commission Expires Quetta J. Shwadlenak July 23, 1998

K.C.C. OFFICE USE ONLY	
F	<u> </u> Letter of Confidentiality Attached
C	<u> </u> Wireline Log Received
C	<u> </u> Geologist Report Received
<u> X </u>	KCC
<u> </u>	KGS
<u> </u>	SWD/Rep
<u> </u>	NGPA
<u> </u>	Plug
<u> </u>	Other
(Specify)	

Received
6/25/97

SIDE TWO

Operator Name OXY USA Inc. Lease Name Bartos A Well # 7

Sec. 27 Twp. 9S Rge. 19 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run: On File</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center;">On File</p>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
On File							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6 SPF	3639-41'	
CIBP	3648'	

TUBING RECORD	Size 2 7/8"	Set At 3639	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/27/97		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 34	Gas Mcf	Water Bbls. 85	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 3639'-3641'

Other (Specify) _____

Production Interval