SIDE ONE

163-21111-00-01

STATE CORPORATION COMMISSION OF KANSA	۱S		
OIL & GAS CONSERVATION DIVISION			
RECOMPLETION FORM			
ACO-2 AMENDMENT TO WELL HISTORY			

RECOMPLETION FORM	County Rooks	
ACO-2 AMENDMENT TO WELL HISTORY	C W/2 NE SW Sec. 19 Twp. 9S Rge. 19W West	
Operator: License # 30606	1980 Ft. North from Southeast Corner of Section	
Name: Murfin Drilling Co., Inc.	3630 Ft. West from Southeast Corner of Section	
Address: 250 N. Water, Suite 300	(NOTE: Locate well in section plat below.)	
City/State/Zip: Wichita, KS 67202	Lease Name Boucher Well # 3	
Purchaser:	Field Name Gick	
	Producing Formation ARB/LKC/TOR/TOP	
Operator Contact Person: Larry M. Jack Phone:() 316-267-3241	Elevation: Ground 2130' KB 2135'	
Designate Type of Original Completion New Well Re-Entry Workover	5280 4950	
Date of Original Completion $\underline{-11/80}$	4620 4290	
Name of Original OperatorJohn O. Farmer	3960 3630	
Original Well Namesame	3300 2970 2070	
Date of Recompletion:	2640 2310 1980	
3/26/90 3/27/90 FEB 1 Commenced Completed	1650	
Commenced Completed		
Re-entry Workover 🗵	660	
Designate Type of Recompletion/Workover: Dil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Deepening Re-perforation PBTD	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received	
X Conversion to Injection/Disposal		
Is recompleted production:	Distribution KCC SWD/Rep NGPA KGS Plug Other	
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) E25919 Docket No.	KGSPlugOther (Specify)	
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.		
All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the	ated to regulate the oil and gas industry have been fully complied a best of my knowledge.	
Signature By: Nauy M Jack Title	Larry M. Jack, Prod. Mgr. 2/13/91	
Subscribed and sworn to before me this 13 day of	February 91	
Notary Public Berean Belle Lon	Date Commission Expires 2/6/94	
	KERRAN REDINGTON NOTARY PUBLIC STATE OF KANSAS 7/89 Appt. Exp. 2-6-94	

SIDE TWO Boucher ____ Well # _ Operator Name Murfin Drilling Co., Inc. Lease Name Sec. 19 Twp. 9S Rge. 19W Rooks County RECOMPLETION FORMATION DESCRIPTION Log Sample Name Top **Bottom** ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Type of Cement Bottom # Sacks Used Type and Percent Additives Perforate 8% gel, 1/4# Flocele w/100# hulls surf.-500' 65/35 Poz 200 X Protect Casing Plug Back TD _ Plug Off Zone PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Instructed to pump cmt dwn bradenhelad since the well was DV'd on initial completion. Top of cmt from original cmt job 525'. Dennis Hamel approved 3/27/90. _______Plug Type ______ Welex E-Z BP set 3650' w/1/2 sx cmt to 3646' 3650**'** PBTD TUBING RECORD Size 2 3/8" Set At 3190' Packer At 3190' Was Liner Run Y Date of Resumed Production, Disposal or Injection ____ Estimated Production Per 24 Hours Oil ______Bbls. Water _____Bbls. ____Gas-Oil-Ratio Gas _____ Mcf Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)