

AFFIDAVIT AND COMPLETION FORM

ACO-1

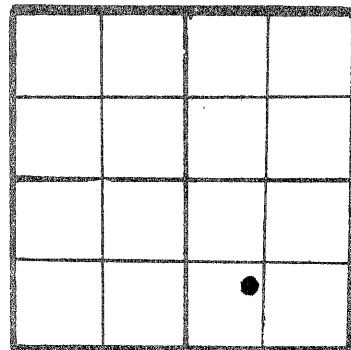
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 15-163-21,384-00-00
 ADDRESS 617 Union Center Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Infield
 **CONTACT PERSON Kerran Redington LEASE Honomichl
 PHONE 267-3241 PROD. FORMATION Arbuckle
 PURCHASER Clear Creek, Inc. WELL NO. 5
 ADDRESS McPherson, KS WELL LOCATION NE SW SE
1660Ft. from East Line and
1030Ft. from South Line of
 the SE SEC. 19 TWP. 9S RGE. 19W

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR n/a
 ADDRESS _____

TOTAL DEPTH 3680 PBDT 3649'
 SPUD DATE 11-13-81 DATE COMPLETED 11-23-81
 ELEV: GR 2141DF KB 2146



WELL PLAT
 (Quarter) or (Full) Section
 Please indicate.

DRILLED WITH ~~(XXXX)~~ (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

KCC
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8	24#	212	Sunset	150	
production	7-7/8	5 1/2"	15.5	3680	25 sx Class A + 10% salt, 3/4% CFR-2 & 50-50 Pozmix	150 sx CFR-2. Top stage w/100 sx 10% salt, 3/4% CFR-2 & 2% CC + 300 sx	50-50 Pozmix w/ Howcolite w/3/4# Cellflake

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3597-3600'
TUBING RECORD					3603-07'
Size	Setting depth	Packer set at			
2 7/8"	3558'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. MCA acid	3597-3607'

RECEIVED
 STATE CORPORATION COMMISSION
 2/26/82
 FEB 26 1982

TEST DATE: _____

Date of first production <u>2/22/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>_____</u>
RATE OF PRODUCTION PER 24 HOURS <u>19</u> bbls.	Gas <u>----</u> MCF	Water <u>46 1/2</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>----</u>	Producing interval (s) <u>3597-3607'</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N/A Depth 150
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface soil		40	Anhydrite	1552 (+594)
Clay & Shale		215	B/Anhydrite	1586 (+560)
Shale & Sand		1740	Tarkio LS	2650 (-540)
Shale		2495	Topeka Ls	3097 (-951)
Shale & Lime		3610	Heebner Sh	3301 (-1155)
Lime		3678	Toronto Ls	3324 (-1178)
			Lansing Fm	3341 (-1195)
			B/KC	3566 (-1210)
			Arbuckle	3590 (-1444)
DST #1: 3244-3262'/30-30-30-30. Rec. 120' s10 & GCMW. HP: 1829-1801. SIP: 908-898. FP: 54/64-82/91.				
DST #2: 3318-3360'/30-60-30-60. Rec. 180' GIP, 285' HO, 180' MO, 240' OW. SIP: 1055 - 1045#. FP: 192/338-311/357#.				
DST #3: 3370-3410'/30-60-30-60. Rec. 1650' MW. HP: 1912-1885#. SIP: 898-889#. FP: 109/347-467/577#.				
DST #4: 3411-3453'/30-60-30-60. Rec. 1790' MW. HP: 1968-1940#. SIP: 843-880#. FP: 228/687-797/871#.				
DST #5: 3479-3510'/30-60-30-60. Rec. 60' GIP + 730' SO SPK G MW. HP: 1958-1931#. SIP: 1064-1055#. FP: 64/173-256/347#.				
DST #6: 3586-3600'/60-60-30-60. Rec. 50' HOCM (70% M, 28% O, 2% W.) + 40' MO. HP: 1977-1949#. SIP: 843-586#. FP: 82/91-73/73#.				
DST #7: 3600-3610'/30-60-30-60. Rec. 5' CO + 120' OCM (top 15% O, 3% W, 60% M, 2% G; bottom 30% O, 3% W, 67% M, no G. HY: 1940-1921#. SIP: 871-871. FP: 45/54-100/100#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

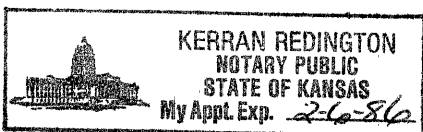
Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Co. OPERATOR OF THE Honomichl LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF February 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston
 Wayne Johnston, Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF February 1982



Kerran Redington
 NOTARY PUBLIC
 Kerran Redington

MY COMMISSION EXPIRES: 2/6/86