

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6484 EXPIRATION DATE 6-30-83

OPERATOR Thornton E. Anderson API NO. 15-163-21940-00-00

ADDRESS 840 First National Bank Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Gick

** CONTACT PERSON William L. Anderson PROD. FORMATION Arbuckle
PHONE 265-7929

PURCHASER Clear Creek, Inc. LEASE Marcotte

ADDRESS 818 Century Plaza Bldg. WELL NO. 4

Wichita, KS 67202 WELL LOCATION SE NW SE

DRILLING Mallard Drilling 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 405 Century Plaza Bldg. the SE (Qtr.) SEC 19 TWP 9 RGE 19 (W).

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH RTD 3592' PBD 3600

SPUD DATE 4-15-83 DATE COMPLETED 5-27-83

ELEV: GR 2136' DF 2141' KB 2144'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20604

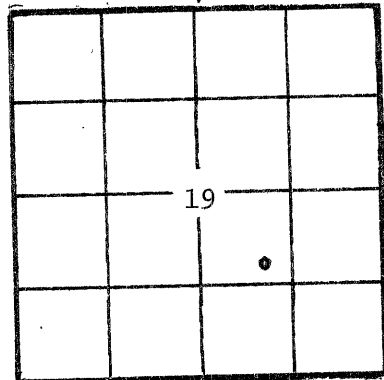
Amount of surface pipe set and cemented 236' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

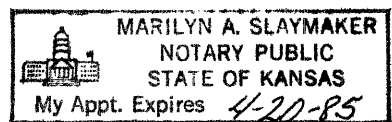
William L. Anderson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William L. Anderson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June

19 83 .



Marilyn A. Slaymaker (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 13 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Thornton E. Anderson LEASE Marcotte SEC. 19 TWP. 9 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface Soil & Shale	0	1018	Anhydrite	1550 + 594
Sand	1018	1271	B. Anhydrite	1582 + 562
Shale	1271	1550	Howard	3027 - 883
Anhydrite	1550	1582	Topeka	3091 - 947
Shale	1582	2712	Heebner	3301 - 1157
Shale & Lime	2712	3313	Toronto	3322 - 1178
Lime	3313	3592	Lansing	3341 - 1197
			B KC	3558 - 1414
			Conglomerate	3571 - 1427
			Arbuckle	3589 - 1445
			RTD	3592 - 1448
			LTD	3591 - 1447

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8 5/8	23#	245'	Common	165	3% gel 2% cc
Production	7 1/4	5 1/2	14#	3591'	60-40 poz	150	8% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8" 8rd eue	3580'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% reg. HCl	3592' - 3593 1/2'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-27-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	20 bbls.	72 % 115 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		None