

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9926
Name Boese Brothers
Address
City/State/Zip Monument, Kansas 67747

Purchaser

Operator Contact Person Galen Boese
Phone 913-672-3545

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jim Harden
Phone 913-628-3918

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1/22/85 1/29/85 1/30/85
Spud Date Date Reached TD Completion Date

3,496'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,615-00-00
County Rooks
160' N & 160' W of C
NW/4 NE/4 Sec. 17 Twp. 9S Rge. 19W East West

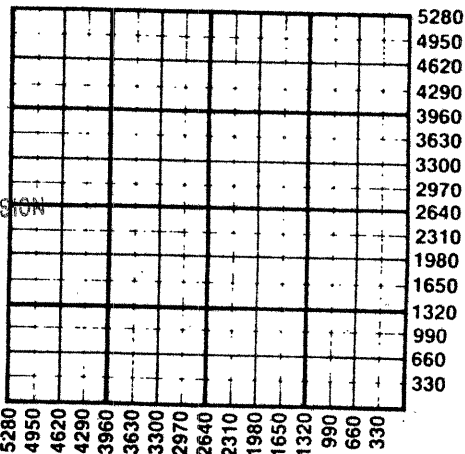
4780 Ft North from Southeast Corner of Section
2140 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Heroneme Well # 1-A

Field Name

Producing Formation

Elevation: Ground N/A KB 2,070'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2/22/85
FEB 22 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 4 Twp 9S Rge 19 East West

Other (explain) Mike McClellan, Palco, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald D. Boese

Title P.T.R. Date 2-20-85

Subscribed and sworn to before me this 20 day of Feb 1985

Notary Public Patricia M. Miller

Date Commission Expires 10-14-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1985

Form ACO-1 (7-84)



CONSERVATION DIVISION
Wichita, Kansas

Sec. 17 Twp. 9 Rge. 19 W

SIDE TWO

Operator Name Boese Brothers Lease Name Heroneme Well # 1-A

Sec. 17 Twp. 9S Rge. 19W County Rooks
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	60/40 Poz	170	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas	Water	Gas-Oil Ratio	Gravity	
	Bbls		MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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ACO-1 WELL HISTORY

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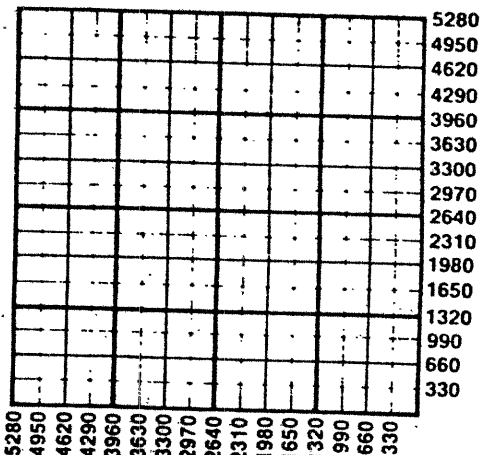
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Field Name.....

Producing Formation.....

Elevation: Ground.....KB. 2,070'

Section Plat



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Docket # Repressuring

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(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ronald R. Boese*

Title *P.T.R.* Date *2-20-85*

Subscribed and sworn to before me this *26* day of *February*

19*85*
Notary Public *Patricia M. Miller*

Date Commission Expires *10-14-85*



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 DST#1 3329-3348
 30-45-30-45 Rec. 15'M with so
 FP6-6 8-10 ISIP 481 FSIP 236
 DST #2 3344-3384 60-60-90-90
 Rec. 186' m sw FP 27-51 66-104
 ISIP 431 FSIP 431
 DST#3 3428-3450 30-30-15-15
 Rec. 7' mssø FP 14-9 9-9
 ISIP 42 FSIP 9

Formation Description
 Log Sample

Name	Top	Bottom
ANH	1472	
TOP	3032	
HEEB	3240	
LKC	3285	
BKC	3488	
TD	3496	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

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