

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9451 EXPIRATION DATE 8503

OPERATOR Baker Oil Operations, Inc. API NO. 15-163-20,253-00-01

ADDRESS Drawer "B" COUNTY Rooks

Plainville, Ks. 67663 FIELD _____

** CONTACT PERSON Jay Baker PROD. FORMATION NA
PHONE (913) 434-2028 _____ Indicate if new pay.

PURCHASER _____ LEASE Westhusin

ADDRESS _____ WELL NO. SWD 1

WELL LOCATION C NW/4

DRILLING Baker Oil Well Service, Inc. 1320 Ft. from North Line and

CONTRACTOR _____ 1320 Ft. from West Line of

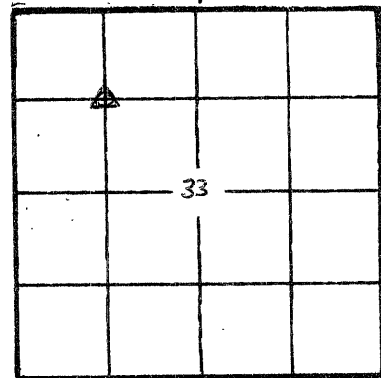
ADDRESS Drawer "B" the NW/4(Qtr.) SEC 33 TWP 9s RGE 17 (W).

Plainville, Ks. 67663

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____



KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH approx. 1440' PBTD _____

SPUD DATE 2-7-81 DATE COMPLETED 2-8-81

ELEV: GR 2111 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 209' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Disposal. Other completion _____ NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

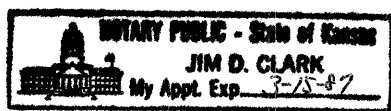
A F F I D A V I T

Jay A. Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April, 19 84.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1984
4-25-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Baker Oil Operations, Inc. LEASE NAME Westhusin SEC 33 TWP 9 RGE 17 (W)

WELL NO SWD

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Drilled Cement at 180' to approximately 1440' Cleaned out and ran 1433' of 4 1/2" casing Cemented with 400 sxs of cement circulated to surface</p> <p>Note: The original operator of this lease was C.P.I., of Columbia, Missouri. We took over the operations and have been informed that an affidavit of completion was never filed and therefore are filing the same with information completed to the best of our knowledge.</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe		8 5/8"		209'	Common	160	Not Available
Production		4 1/2"		1433'	Common	400	Not Available

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		1004-1024
TUBING RECORD			1		1051-1091
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Unknown	1004-1024
"	1051-1091

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	%	bbls. CFPR
					Perforations