

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/24/03 3/28/03 4/17/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23370-0000
County: Rooks
NW NE NW Sec. 11 Twp. 9 S. R. 19 East West
330 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

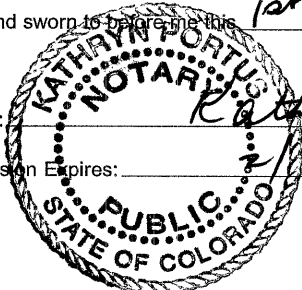
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hederhorst Well #: 7
Field Name: Barry
Producing Formation: Arbuckle
Elevation: Ground: 2011' Kelly Bushing: 2019'
Total Depth: 3468' Plug Back Total Depth: 3446'
Amount of Surface Pipe Set and Cemented at 220.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3467
feet depth to surface w/ 500 sx cmt.
Cement did circulate

Drilling Fluid Management Plan AK 11 W 8.13.03
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License # 815703
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____
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AUG 05 2003
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 8/1/03
Subscribed and sworn to before me this 1st day of August, 2003.
Notary Public: [Signature]
Date Commission Expires: 2/9/2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Hederhorst Well #: 7
 Sec. 11 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, Sonic, Induction, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1408'</td> <td>+611</td> </tr> <tr> <td>Topeka</td> <td>2943'</td> <td>-924</td> </tr> <tr> <td>Toronto</td> <td>3170'</td> <td>-1151</td> </tr> <tr> <td>LKC</td> <td>3189'</td> <td>-1170</td> </tr> <tr> <td>Arbuckle</td> <td>3434'</td> <td>-1415</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1408'	+611	Topeka	2943'	-924	Toronto	3170'	-1151	LKC	3189'	-1170	Arbuckle	3434'	-1415
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220.8	Common	150	2% gel, 3% CC
Production	7-7/8"	5-1/2"	17	3467'	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3436'-3442'	RECEIVED KANSAS CORPORATION COMMISSION AUG 05 2003 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3441'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/17/03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>53</u>	Gas Mcf	Water Bbls. <u>87</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3436-42'



CHARGE TO: *Ellysim Energy*
 ADDRESS: *Thamville, KS*
 CITY, STATE, ZIP CODE: *Thamville, KS*

TICKET No 5225

PAGE 1 OF 2

WELL/PROJECT NO. *7* LEASE *Hodzhovst* COUNTY/PARISH *Roobe* STATE *KS* CITY *Roobe* DATE *3-27-03* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *o.s.l.* RIG NAME/NO. *Diversity* ORDER NO. *3001601*

WELL TYPE *Oil* WELL-CATEGORY *Unconventional* JOB PURPOSE *45* DELIVERED TO *Mr. Zivich* WELL PERMIT NO. *3001601*

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE	30	m.			2.50	75.00
578				Purchased	1	BA				1200.00
221				Mudhook	200	600			60	200.00
221				Liquid KCC	1	BA				17.00
400				Liquid SHC	1	BA				100.00
401				Mount & Load Valve	1	BA				125.00
402				Control Valve	4	BA			44.00	176.00
403				Control Valve	4	BA			125.00	500.00
410				Prod	1	BA				50.00
				<i>From Customer</i>						676.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *3-27-03* TIME SIGNED *4:00* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL *930.00* ORIGINAL

TAX TOTAL

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

SWIFT OPERATOR

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-29-03 PAGE NO. 1

CUSTOMER Elision Energy WELL NO. 7 LEASE Hedderhoist JOB TYPE ORIGINAL TICKET NO. 5225

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0200							on LOC Rig Pulling D.V. w/ Plugged bit
	1545							Have TIC on LOC, TO 3462
	1645							Called out of F.E.
	1700							on LOC
								ST CSG 2412' 17" 3.5, 17.21
								Run Guide shoe
								insert float valve
								4 3/4" on collars 3, 5, 7, 9
								4 1/2" on st 1, 2, 10, 50
								Even bottom
	1225							static
	1355							flush circ
	1700							Flow Rate of 15 STS CM7
			12 1/2"					Plug Mouse w/ 10 SK30WT
			15 1/2"					ST 500 gal mud flush
			17 1/2"					10 BBL KCL water
			42 1/2"					ST Mix 350 STS at 11.2"
								Mix 150 STS at 14"
								flush mud cut mark - 1 P/L
								Run 1 1/2" ST Mix
2006			2000			1300		4 1/2" on st 3 1/2" CUC TAP T/MIX
								53 STS
								Run float 1.5'
2010								T/MIX

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KANSAS CORPORATION COMMISSION

AUG 05 2003

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 11398

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 8

ORIGINAL

DATE <u>3-24-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE/ <u>W21KCRST</u> WELL# <u>7</u>	LOCATION <u>ZUNION 4N1 ZW</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>NEELY</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>271</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>16.15</u>	
PERFS.	
DISPLACEMENT <u>13 23L</u>	

CEMENT AMOUNT ORDERED 150 bags 37.50 29.00

EQUIPMENT

PUMP TRUCK CEMENTER <u>MARK</u>	# <u>375</u>
BULK TRUCK HELPER <u>MARK</u>	# <u>213</u>
BULK TRUCK DRIVER <u>ALLEN</u>	#
BULK TRUCK DRIVER	#

COMMON @ _____
POZMIX @ _____
GEL @ _____
CHLORIDE @ _____

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AUG 05 2003

HANDLING @ _____
MILEAGE CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

REMARKS:

SERVICE

Surface well ✓

11/11/03

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE @ _____
MILEAGE @ _____
PLUG @ _____
@ _____
@ _____

TOTAL _____

CHARGE TO: 32857441

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
@ _____
@ _____
@ _____
@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas DC

Thomas DC
PRINTED NAME