

15-163-19319-00-01

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # not assigned a # yet EXPIRATION DATE

OPERATOR Southern States Oil Company API NO. OWWO

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD WEBSTER

** CONTACT PERSON Claude Blakesley PROD. FORMATION Salt water to go

PHONE 316/792-2585 into Cedar Hills formation

PURCHASER --- LEASE Cerrow A

ADDRESS --- WELL NO. # 2

--- WELL LOCATION N/2 SW NW

DRILLING Bill's Well Service 660 Ft. from West Line and

CONTRACTOR CONTRACTOR 990 Ft. from South Line of

ADDRESS Box 37 the NW/4(Qtr.) SEC4 TWP 9 RGE 19

Caldwell, Kansas 67630

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS --- KCC [checked] KGS [checked]

TOTAL DEPTH 1510' PBTD SWD/REP

SPUD DATE 5-17-82 DATE COMPLETED 5-25-82 PLG.

ELEV: GR 2028 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. Power Swivel

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE filed

	4		

Amount of surface pipe set and cemented 255' w/200sx DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

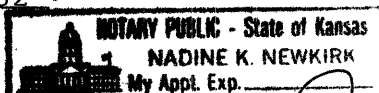
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley Gen. Supt. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July

19 82 .



MY COMMISSION EXPIRES June 24, 1985

Nadine K. Newkirk (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 7/12/82 JUL 12 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD / (New) or (Used) Good Tested

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	255'	Common	200 SX	
Production	7-7/8"	5-1/2"	14#	1407'	Light Common	200 SX 150 SX	1%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1158-1170
TUBING RECORD			2		1122-1128
Size	Setting depth	Pecker set at			
2-3/8"	1021'	1021'	2		1090-1102

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production June 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Injecting water	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) none	MCF	CFPB
	Perforations	