

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23339 ~~CONFIDENTIAL~~
County Rooks
-NW -SW -SE Sec 1 Twp. 9 S Rng. 19 W

Operator: License # 30606 **CONFIDENTIAL**

1050 Feet from (S)N (circle one) Line of Section

Name: Murfin Drilling Co., Inc.

2020 Feet from (E)W (circle one) Line of Section

Address 250 N. Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, (SE)NW or SW (circle one)

City/State/Zip Wichita, KS 67202 RECEIVED
12/31/01
DEC 31 2001

Purchaser: _____

Lease Name McCLELLAN FARMS Well # 1-4

Operator Contact Person: Larry M. Jack WICHITA

Field Name WEBSTER

Phone (316) 267-3241

Producing Formation NONE

Contractor: Name: Murfin Drilling Co., Inc. KCC

Elevation: Ground 1978' KB 1983'

License: 30606 DEC 28 2001

Total Depth 3490 PBTB

Wellsite Geologist: ROGER WELTY **CONFIDENTIAL**

Amount of Surface Pipe Set and Cemented at 240 Feet

Designate Type of completion _____

Multiple Stage Cementing Collar Used? _____ Yes X No

X New Well _____ Re-Entry _____ Workover

If yes, show depth set _____ Feet

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

If Alternate II completion, cement circulated from _____

___ Gas ___ ENHR ___ SIGW

feet depth to _____ w/ _____ sx cmt.

X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan PK 2 3.3.02
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator:

Chloride content _____ ppm Fluid volume 2500 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD

Operator Name

___ Plug Back _____ PBTB

Lease Name _____ License No. _____

___ Commingled _____ Docket No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

___ Dual Completion _____ Docket No. _____

County _____ Docket No. _____

___ Other (SWD or Inj?) _____ Docket No. _____

12/10/01 12/16/01 12/16/01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date 2000

Subscribed and sworn to before me this 28th day of Dec 2001.

Notary Public Barbara J. Dodson

Barbara J. Dodson
Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12-16-03

K.C.C. OFFICE USE ONLY
F Yes Letter of Confidentiality Attached
C Yes Wireline Log Received
C Yes Geologist Report Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other
Release (Specify)
MAR 03 2003
From

ORIGINAL

Confidential ACO-1 (7-91)

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name McClellan Farms Well # 1-4

Sec. 4 Twp 9 S Rge. 19 W

East
 West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

SEE ATTACHED CHARTS

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Comp. Porosity, Dual Induction

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	240'	COMM	160	3CC,2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		NONE	

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	-------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
--	--

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
-----------------------------------	------------	---------	--------------	---------------	---------

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

none

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

RECEIVED

DEC 31 2001

KCC WICHITA

ORIGINAL

 * INVOICE *

Invoice Number: 086157

Invoice Date: 12/14/01

KCC

CONFIDENTIAL

DEC 28 2001

CONFIDENTIAL

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: McClellanF 1-4
 P.O. Date.....: 12/14/01

Due Date.: 01/13/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage (37)	37.00	MILE	6.7200	248.64	E
168 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	37.00	MILE	3.0000	111.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 235.34
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2353.44
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2353.44

235.34

2118.10

Release

MAR 03 2003

From
 Confidential

03600 00840 1355 2353.44 Cement S. Co.
 (235.34)

ALLIED CEMENTING CO., INC. 10701

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-6-01</u>	SEC <u>4</u>	TWP <u>9</u>	RANGE <u>19</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START	JOB FINISH <u>2:30 PM</u>
McClellan LEASE <u>EQEms</u>	WELL# <u>1-4</u>	LOCATION <u>Zurich 4 N 2 W</u>			COUNTY <u>Rock</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN #8 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE _____ T.D. _____ CEMENT AMOUNT ORDERED _____

CASING SIZE 8 1/2 DEPTH 240'
TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 160 @ 665 1064.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 GEL _____ @ 10.00 30.00

PERFS. _____ CHLORIDE 5 @ 30.00 150.00

DISPLACEMENT 13.8 _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER MORRIS

BULK TRUCK # 160 DRIVER Shane

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>665</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
HANDLING	<u>168</u>	@	<u>1.40</u>	<u>184.80</u>
MILEAGE	<u>44 SK</u>	/MILE		<u>248.64</u>

RECEIVED

DEC 31-2001
SERVICE
MCC WICHITA

TOTAL 1677.44

REMARKS:

Pipe r/c 240
Cemt w/ 160 lb Cem 3-2
pump plus w/ 13.8 bbls
Cemt did circ

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 526.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 37 @ 3.00 111.00

PLUG 18.5 w/ @ _____ 45.00

TOTAL 676.00

CHARGE TO: MURFIN D&S Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME

ORIGINAL
CONFIDENTIAL

KCC

DEC 28 2001

CONFIDENTIAL

Release

MAR 03 2003

From
Confidential

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

RECEIVED

DEC 31 2001

KCC WICHITA

Invoice Number: 086227

Invoice Date: 12/20/01

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Due Date.: 01/19/02
 Terms..... Net 30

Cust I.D.....: Murfin
 P.O. Number...: McClellanF 1-4
 P.O. Date.....: 12/20/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	6.6500	857.85	E
Pozmix	86.00	SKS	3.5500	305.30	E
Gel	11.00	SKS	10.0000	110.00	E
FloSeal	54.00	LBS	1.4000	75.60	E
Handling	226.00	SKS	1.1000	248.60	E
Mileage (37)	37.00	MILE	9.0400	334.48	E
226 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	37.00	MILE	3.0000	111.00	E
Dryhole plug	1.00	JOB	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$209.58
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2695.83
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2695.83

W/ dly expend

KCC

CONFIDENTIAL

Release
 MAR 03 2003
 From
 Confidential

DEC 28 2001
 CONFIDENTIAL

COPY

ALLIED CEMENTING CO., INC.

10736

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12/16/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:45 A.M.</u>	JOB START	JOB FINISH <u>8:15 A.M.</u>
McClevin LEASE <u>Farms</u>	WELL# <u>1-4</u>		LOCATION <u>Zurich 4W 1/2 W NE</u>	COUNTY <u>Rooks</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>INTD</u>			

CONTRACTOR <u>Martin #8</u>	OWNER _____
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3492</u>
CASING SIZE _____	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

EQUIPMENT			
PUMP TRUCK CEMENTER <u>Paul</u>			
# <u>153</u> HELPER <u>Jason</u>			
BULK TRUCK			
# <u>213</u> DRIVER <u>Shane</u>			
BULK TRUCK			
# _____ DRIVER _____			

COMMON	<u>129</u>	@ <u>6.65</u>	<u>857.85</u>
POZMIX	<u>86</u>	@ <u>3.58</u>	<u>305.48</u>
GEL	<u>11</u>	@ <u>10.00</u>	<u>110.00</u>
CHLORIDE		@ _____	
<u>Floreal</u>	<u>54 #</u>	@ <u>1.40</u>	<u>75.60</u>
		@ _____	
		@ _____	
		@ _____	
		@ _____	
HANDLING	<u>226</u>	@ <u>1.40</u>	<u>218.40</u>
MILEAGE	<u>4 #/sk/mile</u>	@ _____	<u>334.40</u>
TOTAL			<u>1431.83</u>

REMARKS:
25 sk - 3400'
25 sk - 1450'
100 sk - 800'
40 sk - 290'
10 sk - 40'
15 sk - Rathole

CONFIDENTIAL SERVICE ORIGINAL

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>630.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>37</u> @ <u>3.00</u>	<u>111.00</u>
PLUG <u>8 3/8 Dryhole</u> @ _____	<u>23.00</u>
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
TOTAL	<u>764.00</u>

RECEIVED
 DEC 31 2001
 KCC WICHITA

CHARGE TO: Martin
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis McKenna

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

Release
 MAR 03 2003
 From
 Confidential

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Louis McKenna

KCC
 DEC 16 2001

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23339

CONFIDENTIAL

County Rooks

-NW - SW - SE Sec 4 Twp. 9 S Rge. 19 W

1050 Feet from (S)N (circle one) Line of Section

2020 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name McCLELLAN FARMS Well # 1-4

Field Name WEBSTER

Producing Formation NONE

Elevation: Ground 1978' KB 1983'

Total Depth 3490 PBTB

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A 3-3-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Larry M. Jack

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: ROGER WELTY

Designate Type of completion

x New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

x Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Release

Operator:

MAR 03 2003

Well Name:

From

Comp. Date _____ Old Total Depth _____

Confidential

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTB

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

12/10/01
Spud Date

12/16/01
Date Reached TD

12/16/01
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date 2000

Subscribed and sworn to before me this 28th day of Dec 2001.

Notary Public Barbara J. Dodson

Barbara J. Dodson

Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY
F 1/5 Letter of Confidentiality Attached
C 1/5 Wireline Log Received
C 1/5 Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

KCC

DEC 28 2001

Form ACO-1 (7-91)

CONFIDENTIAL

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name McClellan Farms Well # 1-4

Sec. 4 Twp 9 S Rge. 19 W

East
 West

County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

SEE ATTACHED CHARTS

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Comp. Porosity, Dual Induction

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	240'	COMM	160	3CC,2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	-------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
--	--

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
-----------------------------------	----------	---------	------------	---------------	---------

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

none

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23339

County Rooks

NW - SW - SE Sec 4 Twp. 9 S Rge 19 W

1050 Feet from SN (circle one) Line of Section

2020 Feet from EW (circle one) Line of Section

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NE, SE, NW or SW (circle one)

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Field Name WEBSTER

Producing Formation NONE

Elevation: Ground 1978' KB 1983'

Total Depth 3490 PBTB

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If yes, show depth set ' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: DEC 31 2001

Operator Contact Person: Larry M. Jack

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: ROGER WELTY

Designate Type of completion

x New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

x Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTB

_____ Commingled

Docket No. _____

_____ Dual Completion

Docket No. _____

_____ Other (SWD or Inj?)

Docket No. _____

12/10/01
Spud Date

12/16/01
Date Reached TD

12/16/01
Completion Date

Release

MAR 03 2003

From
Confidential

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

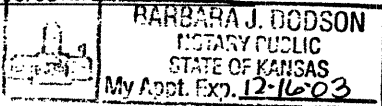
Title Larry M. Jack, Production Manager Date 2000

Subscribed and sworn to before me this 28th day of Dec 2001.

Notary Public Barbara J. Dodson

Barbara J. Dodson

Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

DEC 28 2001

Form ACO-1 (7-91)

CONFIDENTIAL

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name McClellan Farms Well # 1-4

Sec. 4 Twp 9 S Rge. 19 W

East
 West

County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name

Top

Datum

Cores Taken Yes No

SEE ATTACHED CHARTS

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Comp. Porosity, Dual Induction

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	240'	COMM	160	3CC,2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		NONE	

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

none