

4-031815

5-5

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-21,784-00-00

SW SW NW /4 SEC. 10, 09 S, 22 W
2970 feet from S section line
4950 feet from E section line

Operator license# 5342

Lease Worland well #1-10

Operator: Beacon Exploration Company

County Graham

Address: 9800 Northwest Freeway
Suite 310
Houston, Texas 77092

Well total depth 3912 feet 127.14
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 257 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 5 Month: May Year: 93

Plugging proposal received from: Mike Kelso

Company: Kelso Casing Pulling Phone: _____

Were: Order 300 sxs. 65/35 pozmix - 10% gel.
Allied Cement Company.
Fish @ 1512'. - Ran 1" tubing to 1861'.
Shots @ 1100' - 1500'.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 3:45P.M., Day: 5, Month: May, Year: 93

Actual plugging report: 8 5/8" set @ 257' w/185 sxs. cwc. 5 1/2" set @ 3903' w/125 sxs. O.H. 3903' - 3912'. Squeezed @ 540' - 550' w/500 sx cement well circulated to surface in 8 5/8". Tested 8 5/8" pressured up and would not take cement. Pumped down 1" @ 1861' w/100 sxs. before breaking circulation. Circulated cement to surface with total of 225 sx. cement blend. Laid down tubing. Topped off with 25 sxs. for total of 250 sx. cement blend.

Remarks: _____
Condition of casing(in hole): GOOD BAD Anhy. plug: YES 1820 NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: _____

I did / did not observe the plugging.

Carl Goodrow
DA (agent)

RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1993
6-17-93
GL CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 6-17-93
INV. NO. 37940