

4-031816

5-5

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-21,895-00-01

SE SW NW /4 SEC. 10 , 09 S, 22 W
2970 feet from S section line
4290 feet from E section line

DLCKET # 23,309

Operator license# 5342

Lease Worland well # 2-10

Operator: Beacon Exploration Company

County Graham

Address: 9800 Northwest Freeway
Suite 310
Houston, Texas 77092

Well total depth 1633 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 264 feet

53.07

Aband. oil well ____, Gas well ____, Input well ____, SWD X, D & A ____

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 5 Month: May Year: 93

Plugging proposal received from: Mike Kelso

Company: Kelso Casing Pulling Phone: _____

Were: Order 150 sxs. 65/35 pozmix - 10% gel.
Hole open to bottom.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:30A.M., Day: 5, Month: May, Year: 93

Actual plugging report: 8 5/8" set @ 264' w/200 sxs. cwc. 4 1/2" set
@ 1629' w/300 sxs. Perf. 1515' - 1520'. Squeezed 8 5/8" w/25 sxs.
cement blend pressured up. Close in @ 200 P.S.I. Squeezed 4 1/2" w/150
sxs. cement blend. Pressure broke down. Loaded hole. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____. Elevation: _____ GL

I did observe the plugging.

INVOICED

DATE 6-11-93

INV. NO. 37877

Carl Goodrow

DA (agent)

JUN 9 1993

6-9-93
CONSERVATION DIVISION
Wichita, Kansas

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION