

4-041753

15-163-01372-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

3-7

API Number: 15- - 8-9-53

SE SE NE /4 SEC. 31 , 08 S, 17 W
2310 2970 feet from S section line
330 feet from E section line

Operator license# 5635

Lease: Russ Well # 1

Operator: Gene Brown Company

County: Rooks

Address: P.O. Drawer 220
Plainville, Kansas 67663

Well total depth 3350 108.87 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 170 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 7 Month: March Year 1996

Plugging proposal received from: Don Brown

Company: Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3350' w/100 sxs cement. Perfs at 3178' - 3350'.
Ordered 250 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.
Perf at 2100' - Anhy. at 1285' - Dakota at 700'.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 2:00 P.M. , Day: 7 , Month: March , Year: 1996

Actual plugging report: R.I.H. with tubing to 2150' spotted 75 sxs cement with 300# hulls.
Pulled tubing to 1050' - spotted 150 sxs cement with 200# hulls. Cement did not circulate.
March 8, 1996 - R.I.H. with tubing to T.O.C. at 520'. Circulated cement to surface with 40
sxs cement. Pulled tubing and squeezed casing with additional 10 sxs. Max. P.S.P. 300#.
8 5/8" S.P. - pumped 25 sxs cement with 100# hulls.

Remarks:

Condition of casing(in hole): GOOD _____ BAD Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC _____ , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____ , CASING _____ . Elevation: _____ GL

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE MAR 26 1996

INV. NO. 45122

RECEIVED
STATE CORPORATION COMMISSION
3/13/96