

7-25

4-041704

15-163-01375-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- -11-20-53

SE NE NE /4 SEC. 31, 08 S, 17 W
4290 feet from S section line
330 feet from E section line

Operator license# 5635

Lease: Russ Well # 4

Operator: The Gene Brown Company

County: Rooks 108.88

Address: P.O. Drawer 220
Plainville, Kansas 67663

Well total depth 3350 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 203 feet
Cwc.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 25 Month: July Year 1995

Plugging proposal received from: Don Brown

Company: The Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3347' w/N/A sxs cement. Perf. At 3173' - 3355'.
Salt @ 2050' - Anhy. @ 1280' - Dakota @ 725' - W.L.M. @ 3300'.
Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 10 sxs gel.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 2:45 P.M., Day: 25, Month: July, Year: 1995

Actual plugging report: 5 1/2" casing. Squeezed 50 sxs cement with 300# hulls, followed with 10 sxs gel, followed with 175 sxs cement with 100# hulls. Max. P.S.I. 150#. S.I.P. 100#. 8 5/8" S.P. Pumped 25 sxs cement with 100# hulls. Max. P.S.I. 100#. S.I.P. 100#.

RECEIVED
STATE CORPORATION COMMISSION

JUL 28 1995 7/28/95

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy. plug: YES X NO _____
Bottom plug(in place): YES X, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: _____ GL

I did [] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

DATE AUG 03 1995

INV. NO. 43231

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