

4-060670

D-11,031

API number: 15- - 1-28-64

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NW NE /4 SEC. 31, 08 S, 17 W
4290 feet from S section line
2310 feet from E section line

Operator license# 4074

Lease Iruss well # 2

Operator: Innes Petroleum, Inc.

County Rooks

Ron Innes

Address: 229 East William
O'Rourke Title Building
Wichita, Kansas 67202

Well total depth 3500 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 102 feet

113.75

Aband. oil well __, Gas well __, Input well __, SWD X, D & A __

Plugging contractor: Northwest Well Service License# -

Address: Hill City, Kansas 67642

Company to plug at: Hour: 11:00A.M Day: 5 Month: April Year: 95

Plugging proposal received from: Mike Vanausdale

Company: Northwest Well Service Phone: 913-674-2852

Were: Order 100 sxs. common cement and 300 sxs. 60/40 posmix - 8% gel-
with 1/4# flocele per sack. Perforate at 1730'. Recovered 1889' of
corroded, caked tubing with first hole at 960'. Tubing had corrosion
holes, but was not "swiss cheese". Tubing parted at collar with collar
looking up. Emergency permission to plug with rig over hole.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 5:00P.M., Day: 5, Month: April, Year: 95

Actual plugging report: 10 3/4" to 102' with 75 sxs. 7" to 3446'. D.V. at 1318' cemented to surface.
Cleaned out bad tubing to 1889'. Ran tubing to top of fish and pumped 100 sxs. common cement with 100# hulls at end of
batch. Pulled tubing. Tied onto annulus and pumped 30 sxs. cement. Max. P.S.I. 400#. S.I.P. 25#. Tied onto production
casing and pumped 270 sxs. cement with 150# hulls. Well on medium vacuum. Calculated volume fill, not enough to reach
TD. Ordered 250 sxs. 60/40 posmix - 10% gel and 500# hulls. Let well set for 3 hours. Tied onto production casing and
pumped 250 sxs. cement with 500# hulls. Max. P.S.I. 300#. S.I.P. 25#. Checked 3/4 hour later and still had pressure.
Used total of 650 sxs. cement. Hole stable and full of cement.

RECEIVED
STATE CORPORATION COMMISSION

APR 2 1995
4/12/95

Remarks: Halliburton Cementing.

Condition of casing(in hole): GOOD __ BAD X Anhy.plug: YES X NO __

Bottom plug(in place): YES __, CALC X, NO __ Dakota plug: YES X, NO __

Plugged through TUBING X, CASING X. Elevation: 1980 GL

I did[X] did not[] observe the plugging.

AK (agent)

Form CP-2/3

DATE 4-13-95

INV. NO. 42571

INVOLVED