

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21,937-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 4/95

WELL OPERATOR Dixon-Dearmore Oil Company, Inc. KCC LICENSE # 3372  
(owner/company name) (operator's)

ADDRESS 105 S. Broadway, Suite #900 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 264-9632

LEASE Bice WELL# 3 SEC. 16 T. 10 R. 17 (~~East~~/West)

App - NE - NW - NW SPOT LOCATION/QQQQ COUNTY Rooks

4950 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)

4290 FEET (in exact footage) FROM (E) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 250' CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3669' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3254-57,3312-16,3335-37,3375-82,3357-62  
3418-27,3442-48,3462-65,3484-86,3502-05

ELEVATION 2081 T.D. 3670 PBDT 3670 ANHYDRITE DEPTH 1348-1380  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  HOLE

PROPOSED METHOD OF PLUGGING Per KCC regulations

RECEIVED  
AUG 10 1994  
08-10-1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional space is needed attach separate pages)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Micheal W. Dixon PHONE# (316) 264-9632

ADDRESS 105 S. Broadway, Suite #900 City/State Wichita, Kansas 67202

PLUGGING CONTRACTOR Dixon-Dearmore Oil Company, Inc. KCC LICENSE # 3372  
(company name) (contractor's)

ADDRESS 105 S. Broadway, Suite #950 - Wichita, KS PHONE # (316) 264-9632

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) A.S.A.P.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-4-94 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

411



15-163 - 21937-00 - 00

## Kansas Corporation Commission

Joan Finney, Governor    Susan M. Seltsam, Chair    F.S. Jack Alexander, Commissioner    Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director    Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 15, 1994

Dixon-Dearmore Oil Company Inc  
105 S Broadway Suite 900  
Wichita KS 67202

Bice #3  
API 15-163-21,937  
4950 FSL 4290 FEL  
Sec. 16-10S-17W  
Rooks County

Dear Michael W. Dixon,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

15-163-21937-00-00

# GEARHART

## COMPENSATED DENSITY COMPENSATED NEUTRON LOG

Field Print	FILING NO	COMPANY <u>Horizon Petroleum Corp</u>	
		WELL <u>Bice #3</u>	
		FIELD <u>WILOCAT</u>	API# <u>15-163-21937</u>
		COUNTY <u>Rooks</u>	STATE <u>Kansas</u>
	LOCATION <u>315 FNL</u> <u>990 FWL</u>	<b>FILE</b>	
	SEC <u>16</u> TWP <u>10S</u> RGE <u>17W</u>		
	Permanent Datum <u>GL</u>	Elev <u>2076</u>	Other Service <u>DIL</u>
	Log Measured from <u>KB</u>	<u>15</u> Ft Above Perm Datum	Elev. KB <u>2081</u>
	Drilling Measured from <u>KB</u>		DF <u>        </u>
			GL <u>2076</u>

Date	1-28-83		<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">AUG 10 1994</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>
Run No	ONE		
Depth - Doctor	3676		
Depth - Logger	3670		
Bottom - Hand	3668		
Top - Hand	2547		
Type of Mud	Polymer		
Viscosity	8.8	46	
pH	10	4.8	
Maximum Temperature	110	F	
Source of Sample	Flowline		
Core - Sample	62	40	
Core - Sample	47	40	
Core - Sample	78	40	
Core - Sample	M	C	
Core - Sample	9400		
Core - Sample	1100		
Core - Sample	Primm		
Core - Sample	Mr. HOGGAT	Mr. JONES	
Casing Record			
No.	From	To	Wgt
ONE 7 7/8	250	3676	24

EQUIPMENT DATA  
 Compensated Neutron  
 Compensated Density  
 Gamma Ray  
 Logging