NANSAS

Form CP-3 Rev. 6-4-68

## STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217 RECEIVED
STATE CORPORATION, COMMISSION
FEB: 1974
CONSERVATION DIVISION
Wichita, Kansas

	endatukan mendalan mengengan mendengan dia mendengan bahan diak diak diak pendamban yan berang diak dibak dipak diak diak diak dibak dipak diak dibak diak dibak dipak diak dibak dipak dibak di	在1000年,中国1000年的1000年的1000年的1000年中日100年的1000年的1000年的1000年的1000年的1000年的1000年的1000年的1000年的1000年的1000年的1000年的1000年	NT CONSTRUCTOR WATER STORY OF THE CONSTRUCTOR	ericka y or for properties and construction and const	version and the second state of the second sta	and the second second
Lease Name	Ferrell	В мерет от перетиприять в при при предости по при	ell No.	todakka, grou sentrovanimi sekoliji integrajaja integ	3	and the second
Location	CSE-SW	Sec.	20 Twp.	9 Rge.	(E)	(٧
County	Graham	agestalens sit under verstelle fische und sich der den der der finde der der der der der der der der der d	Total	Depth	39001	i karanga karanga
Abandoned Oil Well_	X Gas Well	Input Well	S. S.	WD Well_	D 8	ı A
Other well as herea	after indicated		min Manus (Antich III a November 1988)			, and the same of
Plugging Contractor	r Rockhold Enginee	oring, Incorporat	ed,	n i mangan nyaéta nanahina kacamatan kacamatan kacamatan kacamatan kacamatan kacamatan kacamatan kacamatan kac		anger primarie (primarie anni
Address	Box #698, Great	Bend, Kansas.	Lic	ense No.	670	)
The above well was	plugged as follows			•	,	
188'-8 5/8" Surfac 3899'-5=" Producti	on casing cemented	on bottom with 1		Top of	cement @	5 Q
3899'-52" Producti Well plugged back t Pushed plug to 3700	on casing cemented to 3830'. Top perfo	on bottom with 1 pration @ 3754'.	50 Sx.	cement	with dum	ba:
3899'-5=" Producti Well plugged back t Pushed plug to 3700 Pulled 5=" casing(7	on casing cemented to 3830. Top perform, sanded well back (231) and squeezed well back (231)	on bottom with loration 3754.  to 3650; and sevell initially wi	50 Sx. t 5 Sx. th 5 sa	cement	with dump	ba:
3899'5a" Producti Well plugged back t Pushed plug to 3700	con casing cemented to 3830'. Top perform, sanded well back (23') and squeezed with 110 Cu. Ft. cemented to the squeezed to th	on bottom with 1 pration 3754.  to 3650; and sevell initially with the seven series of the seven series of the ser	50 Sx.  t 5 Sx.  th 5 sa  700; t	cement cks hull hen 12 s	with dumps and 15 acks gel	ba: sacl