

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-30005-00-00
Spot: SENW Sec/Twnshp/Rge: 20-9S-22W
3300 feet from S Section Line, 3300 feet from E Section Line
Lease/Unit Name: BRANDYBERRY Well Number: 1
County: GRAHAM Total Vertical Depth: 3929 feet

Operator License No.: 5010
Op Name: KNIGHTON OIL COMPANY, INC.
Address: 221 S. BROADWAY
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3928 150 SX CMT
Surface Casing Size: 8.625 feet: 215 150 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/26/2003 10:00 AM
Plug Co. License No.: 5010 Plug Co. Name: KNIGHTON OIL COMPANY, INC.
Proposal Rcvd. from: CARL GILPIN Company: KNIGHTON OIL COMPANY Phone: (316) 264-7808

Proposed
Plugging
Method:

Ordered 350 sxs 60/40 pozmix - 600# hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/26/2003 12:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 215' w/150 sxs cement. 5 1/2" casing at 3928' w/150 sxs cement.
Squeezed at 2527' - 2937' w/200 sxs cement (03/97).
Squeezed at 2783' - 2813' w/150 sxs cement (04/00).
Perforated casing at 1175' and 1975' (two shots at each interval).
Tied onto 5 1/2" x 8 5/8" annulus - squeezed 50 sxs cement.
Max. P.S.I. 200#. S.I.P. 200#.
Tied onto 5 1/2" casing - squeezed 300 sxs cement with 500# hulls.
Max. P.S.I. 500#. S.I.P. 200#.
Total of 350 sxs 60/40 pozmix - 10% gel and 500# hulls.
Dakota 855'-1155'. Anhydrite 1945'-1985'. Salt at 2259'-2352'.

RECEIVED
AUG 29 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. BLACKHAWK TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger D. Moses

(TECHNICIAN)

INVOICED

9.2.03

20040160451

AUG 28 2003

1-138 SEC. 20-9S-22W
 STATE Kansas COUNTY Graham LGC C SE NW
 OPER. Alpine Oil & Royalty Co., Inc. - Wichita, Ks. F1/F2 LINE
 WELL #1 FARM Brandyberry F1/F2 LINE
 FMSL Red Line No. (LKC oil) SER. 2405 CR. 2407 CF 2410 KB
 CONT. Gabbert-Jones, Inc. Drig. SECL. Don Malone
 CO. 3850' Oil Test
 F.R. 11-24-64 SPUD 11-23-64 COMP 1-21-65
 YE. 3930 FM. BKc FEYS
 -COMP RECORD
 Lans 3692-3849 94 7750A
 State Pot: P 43 BOPD / 70% Gr 40 deg
 8-5/8" @215' w/150 Sx. 5 1/2" @3928' w/150 Sx. *Don Jones*

(KB Spd Tops:)
 Anh 1945 DST #1 (Lans) 3695-3732, Op 1 hr, wk blo, R 35' free R 15' VHOCM / 300' HOCM
 Hb 3617 / 130' MSW, ISIP 974#/30", IFP 31#, FFP
 Lans 3655 230#, FSIP 927#/30"
 BKc 3886 DST #2 (Lans) 3731-47, Op 1 hr, wk blo,
 RTD 3930 -1520 R 510' SW, ISIP 457#/30", IFP 120#, FFP
 (KB Log Tops:)
 Anh 1946 / 464 DST #3 (Lans) 3748-65, Op 1 hr, VWk blo
 Hbc 3615 -1205 R 10 MO / 55 HOCM, ISIP 330#/30", IFP
 *Lans 3653 -1243 31#, FFP 43#, FSIP 310#/30"
 BKc 3878 -1468 DST #4 (Lans) 3787-50, Op 1 hr, wk blo
 LTD 3929 -1519 R 150' HOCM, ISIP 1240#/30", IFP 25#,
 FFP 86#, FSIP 1140#/30", RTD 3930, Ran
 Log, 5 1/2" @3928' w/150 Sx., 12/3868-71 (Lans) 1500A, Lost tools
 in hole - could not recover, PB 3855, 20/3844-49 (Lans), 1250A,
 \$ 1d, \$ 5 BO / 23 1/2 BW/5 hrs, \$ 3 1/2 BF (17% oil)/Last hr, 12/3785-
 88 (Lans) 2500 Reg A / 750 Ret A, \$ 1d, \$ 3-1/3 BFPH (87% oil)/3
 hrs, Pf 20/3748-53 (Lans) 250 Reg A & 1000 Ret A, \$ 1d, no \$
 tests; Pf 16/3724-28 (Lans) 250 Reg A & 750 Ret A, \$ 1d, \$ 3-5'
 BFPH (30% oil)/2 1/2 hrs, Plg @3710, Pf 16/3692-96 (Lans), 250 Reg
 A & 750 Ret A, FU 1710' Flu (No BD)/12 hrs, \$ 5-1/3 BFPH (25%
 oil)/3 hrs, Pull plg @3710, Ran tbg w/pkr @3700, POP, State Pot:
 1-19-65, P 43 BOPD / 70% W, Gr 40 deg, Lans 3692-3849 - COMPLETED
 1-19-65.