## 4-<u>090551</u>

TO:	API number: 15-065-22,776 -00-00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SW NW</u> /4 SEC. <u>23</u> , <u>09</u> S, <u>22</u> W
130 SOUTH MARKET, SUITE 2078 10-29	feet from S section line
WICHITA, KANSAS 67202	4620 feet from E section line
Operator license#_6040	Lease:Sinclair Well #1
Operator: Bankoff Oil Company	County: Graham 126:75
Address: P.O. Box 16418	Well total depth 3900 feet
Wichita, Kansas 67216	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8% Inch @ 225 feet
Aband. oil well, Gas well, Input well_	, SWD, D & A_ <b>X</b>
Plugging contractor: White & Ellis Drilling	License# <b>5420</b>
Address: Great Bend, Kansas 67530	
Company to plug at: Hour: Day: _ 28 _ I	Month: October Year 1996
Plugging proposal received from: <u>Judy</u>	
Company: White & Ellis Drilling	Phone:
Works, Onders 105 gray 60/40 magning 60 gray	
Were: Order 195 sxs 60/40 posmix - 6% gel.  Spot all plugs through drill pipe with heavy much	l between all plugs.
	SOUTH CALL PARTY STATE S
	*3 .0
Diverging Proposal Possissed have THE Column than	26
Plugging Proposal Received by: <u>Ed Schumacher</u> Plugging operations attended by agent? All[	Dant   None   W
rragging operations attended by agent: Air	, rait[ ], None[ X ]
Completed: Hour: 10:15 A.M., Day: 29, Mor	nth: October Year: 1996
Actual plugging report:	
1st. Plug at 1837 w/20 sxs cement.	
2nd. Plug at 1075' w/100 sxs cement.	
3rd. Plug at 275' w/40 sxs cement.	
4th. Plug at 40' w/10 sxs cement.	
15 sxs in rathole.	
10 sxs in mousehole.	
Arbuckle - no - Anhydrite 1827'.	
Remarks: Allied Cementing	
Condition of casing (in hole): GOODBAD	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO	Dakota plug: YES X , NO
Plugged through TUBING, CASING	Elevation: 2327 GL
$\mathbf{I}$ and $\mathbf{I}$ did not [ $\mathbf{x}$ ] observe the plugging.	
11 5- 61	(agent)
	Form CP-2/3
W. Mar. was an about the control of	
10-29 JAN 06 1997	