

1010132

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-22,134-00-00
NW NW, SEC. 35, T 31 S, R 11 W EX

4620 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6769

Lease Name Chapin Well # 3

Operator: Westmore Drilling Company, Inc.
Name & Address: Chapin Building, Box 347
Medicine Lodge, KS 67104

County Barber 127.56

Well Total Depth 3925 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 225

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling, Inc. License Number 5380
Address P. O. Box 8609, Wichita, KS 67208

Company to plug at: Hour: 9:15 am Day: 8 Month: May Year: 19 86

Plugging proposal received from Butch Steinert

(company name) Eagle (phone) 316-682-5513

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1688'
Anhydrite N/A

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at 255' with 50 sx cement

3rd plug from 40' to surface with 10 sx cement

4th plug to circulate rathole with 15 sx cement

Plugging Proposal Received by Dan Goodrow

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:00 am Day: 8 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 800' with 50 sx cement, 2nd plug at 255' with 35 sx
cement, 3rd plug from 40' to surface with 10 sx cement, 4th plug to circulate rat hole
with 15 sx cement, 5th plug to circulate mouse hole with 10 sx cement.

STATE CORPORATION COMMISSION

MAY 19 1986

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE MAY 20 1986

Signed *Joel R. Smith*
(TECHNICIAN)

INV. NO. 13923

JUN 26 1986

AUG 7 1986

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 10 1986 month day year

API Number 15- 007-22,134

OPERATOR: License # 06769
Name Westmore Drilling Company, Inc.
Address Chapin Building Box 347
City/State/Zip Medicine Lodge, Kansas 67104
Contact Person Gordon Penny
Phone 316-886-3112

NW NW Sec. 35 Twp. 31 S, Rg. 11
4620 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown Eagle Drilling
Name
City/State

Nearest lease or unit boundary line 660 feet
County Barber

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Chapin Well # 3
Ground surface elevation 1688 feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100 ft.
Depth to bottom of usable water 200 ft.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 200 ft.

Date 4/17/86 Signature of Operator or Agent Title President

Conductor pipe required
Projected Total Depth 3900 feet

For KCC Use:

Formation Lansing

Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt 1 & 4
This Authorization Expires 10-18-86 Approved By 4-18-86

Spud 5-2-86
S.P. 225' of 8 5/8"

NW NW Sec. 35 Twp. 31 S, Rg. 11 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 800 feet depth 50 sxs of 60/40 Poz Mix 670 gal
2nd plug @ 40 255 feet depth 50 sxs of 60/40 Poz Mix
3rd plug @ 40 feet depth 10 sxs of 60/40 Poz Mix
4th plug @ feet depth sxs of
5th plug @ feet depth sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 007-22,134
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Plugged @ 11:00 am
Hallibarton Butch Strienert
Jack Saw Plugging