

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Company, Inc.
Address 625 S. Washington
City/State/Zip Great Bend, Ks. 67530

Purchaser KOCH OIL Co
K-100

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Robert Elder
Phone 913-625-4226

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-18-85 Spud Date 2-25-85 Date Reached TD 3-29-85 Completion Date
3850 Total Depth PBTD

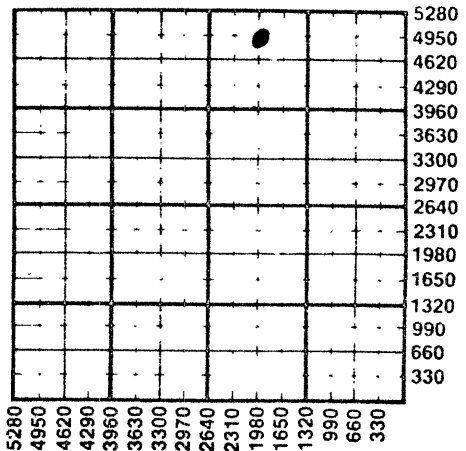
Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1750 feet
if alternate 2 completion, cement circulated from 1750 feet depth to G.I. w/ 500 SX cmt

API NO. 15-163-22-607-00-00
County Rooks
N/2 NW NE Sec 20 Twp 10 Rge 20 East West

4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Keller Well # 1
Field Name ~~WATER~~ MARCOTTE
Producing Formation LKC
Elevation: Ground 2218 KB 2223

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3950 Ft North from Southeast Corner (Stream, pond etc) 2580 Ft West from Southeast Corner SW NW NE Sec 20 Twp 10 Rge 20 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 4-7-85

Subscribed and sworn to before me this 2nd day of April 1985
Notary Public Charlene M. Marker

Date Commission Expires 11-14-87

Charlene M. Marker
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11-14-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 10 Rge 20 W

SIDE TWO

Operator Name Cincris Energy Company, Inc. Lease Name Keller Well # 1
 N/2 NW NE
 Sec. 20 Twp. 10 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 3297-3316 45/45/45/45
 HSH 1746-1696 FP 40-40, 50-50
 SIP 676-652 REC 10 OSM

DST#2 3541-3565 45/45/45/45
 HSH 1806-1846 FP 30-80, 111-141
 SIP 816-806 REC 448' MO.

DST#3 3664-3685 20/20/20/20
 HSH 1820-1730, FP 10-10, 10-10
 SIP 10-10 REC 1' OSM

DST#4 3804-3812 20/20/20/20
 HSH 2229-2174, FP 60-60, 70-70
 SIP 60-70 REC 1' M.

Formation Description		
Name	Top	Bottom
<input checked="" type="checkbox"/> Log		
	<input type="checkbox"/> Sample	
TOP	3274	
HEEB	3477	
LKC	3515	
B/KC	3735	
ARB	3804	
TD	3852	
RUN RAD-GRD LOG.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	216	50/50 Poz	135	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	9.5	3664	60/40 Poz	100	2% Gel, 18% Salt
2nd Stage				1750	Lite	500	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3553-57			3000 gal. 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8							
Date of First Production		Producing Method					
3-29-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
32 Bbls		N/A	MCF	60%	Bbls	CFPB	

METHOD OF COMPLETION Perforation Open Hole Other (Specify) 3553-57

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled