

RECEIVED

JUL 16 2004

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 33269
Name: Central Operating, Inc.
Address: 1600 Broadway Suite #1050
City/State/Zip: Denver, CO 80202
Purchaser: Dry Hole
Operator Contact Person: P.A. BREW
Phone: (303) 894-9576
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Jerry Green
Designate Type of Completion: DRY HOLE NO COMPLETION
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-10-04 6-16-04 6-16-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23252-0000
County: Russell
SE - NW - SE - _____ Sec. 8 Twp. 15 S. R. 14 East West
1690' feet from (S) N (circle one) Line of Section
1620' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Deines Well #: 1
Field Name: Gideon
Producing Formation: Arbuckle - Target
Elevation: Ground: 1865' Kelly Bushing: 1861'
Total Depth: 3350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207.25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 6/13/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.A. Brew
Title: President Date: July 14 2004
Subscribed and sworn to before me this 14th day of July, 2004.
Notary Public: Heather M. Obery
Date Commission Expires: May 28, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CENTRAL OPERATING, INC. Lease Name: DEINES Well #: 1
 Sec. 8 Twp. 15 S. R. 14 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Tarkio Lms	2498	-637
Elmont	2558	-697
Howard	2696	-835
Topeka	2760	-899
Heebner	2990	-1129
LKC	3050	-1189

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/2"	8-5/8	24#	214 207.25	60-40 Piz.	150	2%Gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 17173

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6/15/04</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>6/16/04</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Deiges</u>		WELL # <u>1</u>	LOCATION <u>Russell 75 W 15 L 3 W</u>		COUNTY <u>Russell</u>	STATE <u>Kan</u>	

OLD NEW (Circle one)

CONTRACTOR MUR #16

TYPE OF JOB Plug

HOLE SIZE _____ T.D. 3350

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 140nb 60/40 60/60cl to #FloSeal

COMMON	<u>84</u>	@	<u>765</u>	<u>642.60</u>
POZMIX	<u>56</u>	@	<u>4.00</u>	<u>224.00</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE		@		
ASC		@		
FloSeal	<u>35#</u>	@	<u>140</u>	<u>49.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>148</u>	@	<u>125</u>	<u>185.00</u>
MILEAGE	<u>54/54/mile</u>			<u>125.00</u>
TOTAL				<u>1302.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER DAUC

BULK TRUCK DRIVER Craig

222 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

1st plug c 3283 w/ 25nb

2nd plug c 900' w/ 25nb

3rd plug c 550' w/ 65nb

4th plug c 40' w/ 10nb

1 stab R.H.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 650.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 11 @ 4.00 44.00

Plug @ _____ 23.00

_____ @ _____

_____ @ _____

TOTAL 717.00

CHARGE TO: Central op. Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

RECEIVED

JUL 16 2004

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

thanks

ALLIED CEMENTING CO., INC.

17093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-12-04</u>	SEC <u>8</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>6:50</u>	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Deines</u>	WELL # <u>1</u>	LOCATION <u>Russell 7.5 1w 13 1/4w</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURKIN Delg Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 5/8 DEPTH 214

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

366 HELPER Shane

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

DRIVER

REMARKS:

Central C, Inc.

THANKS

CHARGE TO: CENTRAL OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Wynn

OWNER _____

CEMENT AMOUNT ORDERED 150sk Com

390 cc

290 gel

COMMON	<u>150</u>	@	<u>765</u>	<u>114750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1100</u>	<u>3300</u>
CHLORIDE	<u>5</u>	@	<u>3000</u>	<u>15000</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>125</u>	<u>19750</u>
MILEAGE	<u>5#/sk/mile</u>			<u>12500</u>
TOTAL				<u>165300</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 52000

EXTRA FOOTAGE @ _____

MILEAGE 11 @ 400 4400

1-8 5/8 wooden plug @ 4500 4500

TOTAL 60900

RECEIVED
JUL 16 2004
KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Bill Wynn