Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #_33074	API No. 15 - 125-30456-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	County: Montgomery SE_NW Sec. 2 Twp. 25 S. R. 14 V East West
City/State/Zip: Mason MI 48854-0177	3300' FSL 4eet from S / N (circle one) Line of Section
Purchaser: Oneok	eet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson JUL 2 2 2004	Lease Name: Southwinds Buffalo Ranch Well #: B2-2
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 881' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1545' Plug Back Total Depth: 1541'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALHZ KJR 6/12/ (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: J&M OII
	Lease Name: Sheeps A-1 License No.: 17648
3-23-04 3-25-04 NA Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 11 Twp. 28 S. R. 13 V East West
Recompletion Date Recompletion Date	County: Washington County OK Docket No.: NA
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Bith Uswald	KCC Office Use ONLY
Title: Admn FEngr Asst Date: 7-2004	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20th day of	If Denied, Yes Date:
20 04	Wireline Log Received
	Geologist Report Received
Notary Public: Thomas Liboton	UIC Distribution
Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007 Acting in the County of Ingham	

ORIGINAL

Operator Name: Dart				Southwinds B	uffalo Ranch	Well #: _B2	-2
Sec2Twp32	2S s. R. 14	' East West	County: Mo	ntgomery		.,	
tested, time tool open temperature, fluid reco	w important tops and I and closed, flowing an very, and flow rates if s surveyed. Attach final	d shut-in pressures, v gas to surface test, al	whether shut-in p ong with final ch	ressure reached s	tatic level, hydros	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes ✓ No		Log Formatio	n (Top), Depth an	nd Datum	✓ Sample
Samples Sent to Geolo	ogical Survey	☐ Yes ✓ No	Na	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No	Se	e Attached			
List All E. Logs Run:							
High Resolution C Dual Induction	compensated Dens	ity Neutron &					
		CASING F Report all strings set-co		New Used	on etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	LDS./11.	21'	Class A	Osed 8	Additives
Prod	6 3/4"	4 1/2"	9.5#	1541'	50/50 Poz	200	See Attached
		ADDITIONAL	CEMENTING / SO	QUEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	
Shots Per Foot		RECORD - Bridge Plugs ge of Each Interval Perfo		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
		2 2 2004					
		VICHITA					
TUBING RECORD		Set At	Packer At	Liner Run	Yes ✓ No		
Date of First, Resumed Pr		Producing Metho	d		_		
Estimated Production	Completed Oil Bbls.	Gas M	Flowii 1cf Wa			Othe s-Oil Ratio	r (Explain) Gravity
Per 24 Hours	NA METHOD OF COME					NA	NA
Disposition of Gas	METHOD OF COMP	LETION		Production Interva	al		
Vented Sold (If vented, Sumi	Used on Lease t ACO-18.)	Open Hole Other (Specify		Dually Comp.	Commingled	***************************************	

McPherson Drilling LLC **Drillers Log**

Line

T. 34 R. 14 2 S. 2 Rig Number: 15- 125-30456 County: MG API No. C, SE, NW Elev. 881' Location:

Dart Cherokee Basin Operating Co. LLC Operator:

P.O. Box 177 Address:

Mason, MI 48854-0177

Well No: B2-2

Lease Name: South Winds Buffalo Ranch

3300 ft. from the South

Footage Location: 3300 ft. from the East Line

McPherson Drilling LLC Drilling Contractor:

Geologist: 3/23/2004 Spud date:

3/25/2004 Total Depth: 1545' Date Completed:

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#		İ	
Setting Depth:	21'	McPherson		
Type Cement:	Portland			
Sacks:	4	McPherson		

Comments:		

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	8	lime -	1058	1065			
shale	8	18	shale	1065	1122			
lime	18	170	shale/coal	1122	1123	İ		
sand (wet)	170	255	shale/sand	1123	1174			
shale	255	317	sand	1174	1185			
sand	317	330	shale	1185	1192			
sandy lime	330	365	black shale	1192	1195			
shale	365	620	sand/shale	1195	1215			
lime	620	630	sand	1215	1230			
shale	630	650	sand/shale	1230	1322			
sand (oil)	650	685	coal	1322	1324			
shale	685	710	shale	1324	1402			
lime	710	725	coal	1402	1405			
shale	725	841	shale	1405	1408			
lime pink	841	867	shaley coal	1408	1410			
shale	867	959	shale	1410	1432			
lime Osw	959	989	lime Miss	1432	1545			
Summit	989	999						
lime	999	1023		RECEI	VED			
Mulky	1023	1029			VED			
lime	1029	1043		JUL 22	2004			
Shale	1043	1048						
coal	1048	1050		KCC WI	CHIIA			
shale	1050	1058						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 23

LOCATION B VILL

FIELD TICKET

	Southwards	Buffal.			
3-26-04 CUS	TOMER ACCT # Rand B2	AME QTR/QTR	SECTION TWP R	RGE COUNTY MG	FORMATION
CHARGE TO	DART		OWNER	3	
MAILING ADDRESS			OPERATOR		
CITY & STATE			CONTRACTOR		· · · · · · · · · · · · · · · · · · ·
ACCOUNT	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
CODE	/	- Character -		- Constituting to the Fried	525,00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	OF SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
5401	/	PUMP CHARGE 20	NGSTRING		525,00
	1541		And a state of the		
	,		And and an analysis of the second		
			and the second		
1110	20 SX	61.650	vite *		388,00
1111	450#	SAC+	-		112.50
1118	55x	GEL	*	oraclessing.	59,00
1107	4 sx	Flo S	eal X	<u> </u>	151.00
1105	4 5×	Huc	LS of	5	51.80
4404	lea.	41/2 Ne	bberplug ex	elenio,	27,00
1123	6300 GAC	City	H20		70.88
1238	/ GAL	50 A	P	· · · · · · · · · · · · · · · · · · ·	30,00
1205	1/26AL	B1-C	108		33.75
		-		73,	
			RECEIVED	: -	
		BLENDING & HANDLING			
5407	MIN	TON-MILES	JUL 2 2 2004		190,00
•		STAND BY TIME			•
	·	MILEAGE	KCC WICHITA	14, 1	
5501	4 HR	WATER TRANSPORTS			320.00
5502	4 HR	VACUUM TRUCKS		· (300.00
		FRAC SAND			
		i i			
1124	200 sx	CEMENT 50/50			1320,00
		1		SALES TAX	115.55
	,				
			,		1011 40
Ravin 2790		•		ESTIMATED TOTAL	3677/70

CUSTOMER OF AGENTS SIGNATURE WITH Dake CIS FOREMAN JOHN Grand

CUSTOMER or AGENT (PLEASE PRINT)

DATE

199516

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TIOKETING	JMBÉR.	31	364	
LOCATION		W	LU	
FOREMAN			35	
Cliff and Plan			V 12 1100	

- 14	Southwind TRE	EATMENT REPORT			
DATE CUSTOME		TRUCK#	DRIVER	TRUCK#	DRIVER
3-26-04 2360	RANCH BALL	418	TIM	de velocio Alb Baleione	
SECTION TOWNS		4/2	Dener	Dell'	
2 34	14 M/	236	monk	W. All Marie	th bower
CUSTOMER		226	Donnie	THE STANSON THE	SHETWIN HE
DAR					n na tatana n mangapaki
IAILING ADDRESS	ATERIA DE LOS SER CO.	194 1 1964 A 1944	१ ५ अस्ति १ दुर्भ	INDER DE ARON	3 1015840
Comment of the Carlo				111 102-7131	apple of serv
ITY 3	49444 in 1990 1997 (175.10)				
na katana Balut da kataka wa Mi	ing and the second second in the second of t	The control of the co		die de la composi Serie di Composi	litario qualitata (1818). 2010 — Avolto a 1
	ZIP CODE	PAGE SERVICE STATE	The second second	e in a mous eulió delous e	*
•	mulika kutaan di dodende		TYPE OF TR		
		[] SURFACE F	PEQ SET	[] ACID BREAL	KDOWN CS A
ME ARRIVED ON LOCATION	unggang energiens in mesendi. 2Nggan maganatak	I PRODUCTION	ON CASING	[] ACID STIMU	LATION
	ELIDDATA:	[] SQUEEZE C		[] ACID SPOT	가요한 화사하다 그
DLE SIZE 6 3/4	PACKER DEPTHING AND	PLUG & ABA	ANDOM TO	[] FRAC	# 34.06. 1 #A
TAL DEPTH 1541	PERFORATIONS	[] PLUG BACK	and the second of the second o	[] FRAC + NITI	ROGEN
	SHOTS/FT] [] MISP. PUMF	9		
SING SIZE 4//2	OREN HOLE	[] OTHER	TO THE STATE OF	i de esta de [i]	ing states that it is taken
ASING DEPTH $154/$		1	The Table	2401 (QVD)	
SING WEIGHT	TUBING SIZE			MITATIONS	torrally of
SING CONDITION	TUBING DEPTH		HAND AND LAND	THEORETICAL	INSTRUCTED
The second seconds	TUBING WEIGHT	SURFACE PIPE	er esemblichestrus ré		్ స్టాక్ష్మ్స్ , డాప్లి ఇక్కార్
	TUBING CONDITION	ANNULUS LONG S	TRINGA: 😘 🖠	a dame asono	1440 PHI''
EATMENT VIA	The state of the s	TUBING	900 WH 12 - 37	de age de	10-12 Ayou
est. circ.		7 - 7 - 3 - 22 x 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 10 8 13	le Loam	er tollo
x Q13,5 PP	6 - SHUT down	Clean ffor -	Pine	ed 200.	A R Print
renaed plus	displaced to	bottom of set s	71	Stut	111
AUTHORIZATION TO	PROCEED	TITLE	1	DAT	
and St. Mark Community (1984).	TOP TO NOT THE THE THE	CIRC Cont.	to sa	Jac -	
949 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THE PARTY OF THE PROPERTY OF THE PARTY OF TH	A CONTRACTOR OF THE PARTY OF TH	HHOLL YOU TAN	Contract of the second	an the heaten
<u> </u>	A Company of the second second second second			17.4 71	
TIME STAGE	BBL'S INJRATE	PROPPANT SAND/STAGE	PSI		and the series of the series o
	PUMPED 1 300 50	PPG A TOTAL PROPERTY OF THE PPG	Nichterina et		
AM/PM	PUMPED 1 300 00	PPG THE STATE OF T		BREAKDOWN PF	RESSURE
AMYPM I	RECEIVED	PPG THE STATE OF T		BREAKDOWN PF DISPLACEMENT	RESSURE
AMYPM A STATE OF THE STATE OF T	RECEIVED	PPG ST SEE SEE		BREAKDOWN PE DISPLACEMENT MIX PRESSURE	RESSURE
AMYPM OF STANDARD STA	RECEIVED JUL 2 2 2004	PPG ST SHE WAS SHEET SHE		BREAKDOWN PE DISPLACEMENT MIX PRESSURE MIN PRESSURE	RESSURE
AMYPM A STATE OF THE STATE OF T	RECEIVED JUL 2 2 2004	PPG 37 384 945 945 945 945 945 95 95 95 95 95 95 95 95 95 95 95 95 95	vicestan a MOV vices Classic consen van to consen van to consen van to consen	BREAKDOWN PE DISPLACEMENT MIX PRESSURE	ESSURE

BMOO BO Jubella Po

文 60.700gF(09/1

1007711

All of the cone of MINI BATES to bub no balos