

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32821  
 Name: TRI-EX Petroleum, LP  
 Address: 6051 N. Brookline, Suite 111B  
 City/State/Zip: Oklahoma City, OK 73112  
 Purchaser: NCRA  
 Operator Contact Person: Gary Wurdeman  
 Phone: (405) 767-0785  
 Contractor: Name: Pickrell Drilling Co.  
 License: 5123  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>03/19/04</u>	<u>03/29/04</u>	<u>05/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

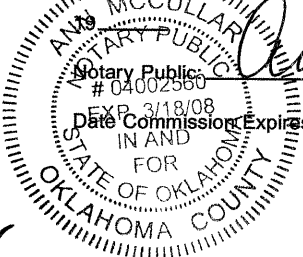
API No. 15 - 007-22809-0000  
 County: Barber  
N/2 SE NW SW Sec. 6 Twp. 31 S. R. 11  East  West  
1800 feet from (S) N (circle one) Line of Section  
1000 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Chain Ranch Well #: 2  
 Field Name: Nurse  
 Producing Formation: Mississippi  
 Elevation: Ground: 1673' Kelly Bushing: 1678'  
 Total Depth: 4440' Plug Back Total Depth: 4400'  
 Amount of Surface Pipe Set and Cemented at 281 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT#1 KGR 6/13/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content Fresh mud ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Dehydration  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Partner Date: 7/16/04  
 Subscribed and sworn to before me this 16<sup>th</sup> day of July 2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Side Two

Operator Name: TRI-EX Petroleum, LP Lease Name: Chain Ranch Well #: 2  
 Sec. 6 Twp. 31 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attachment

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List All E. Logs Run:  
 Density-Neutron  
 Dual Induction  
 Sonic & Microlog

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	24 #/ft	281'	60/40 Poz	275	2% gel, 3% CaC
Production Csg	7 7/8"	4 1/2"	10.5 #/ft	4410'	Class H	160	Gyp, Salt, Kol

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 jspf	4328-48	2000 gals 7 1/2% MCA & 50 ball sealers	
		5214 bbls slick wtr, 93,000 # 16/30 sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4380'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
05/20/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	0	70		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other *(Specify)* \_\_\_\_\_

# **TRI-EX Petroleum, L.P.**

**Well: Chain Ranch # 2**  
**Location: 1800' FSL & 1000' FWL**  
**Sec 6-31S -11W**  
**Barber Co., KS**

**API # 15-007-22809-0000**  
**Elevation: 1673' GL, 1678' KB**  
**Drilling Contractor: Pickrell Drlg**

## **DST INFORMATION**

**DST #1, 4148-4175', Swope.** IFP/30"= 17-120 psi, wk to fair blow, ISIP/60=1548 psi, FFP/30"= 124-162 psi, wk blw - no GTS, FSIP/60"= 1538 psi, Rec: 1' oil & 279' SW (CI- = 122,000), BHT = 120° F

**DST #2, 4296'-4360', Mississippi.** IFP/30"= 53-64 psi, fair blow, ISIP/60=142 psi, FFP/30"= 64-78 psi, fair blow, FSIP/60"= 164 psi, Rec: 120' GIP + 120' OCM (10% oil), BHT= 120°F.

## **FORMATION TOPS**

<b><u>Formation</u></b>	<b><u>Electric Log Top</u></b>	<b><u>Subsea Datum</u></b>
Herrington	1890	-212
Tarkio	2912	-1234
Topeka	3110	-1432
Heebner Shale	3539	-1861
Douglas Shale	3615	-1937
Brn Ls/Lansing	3790	-2112
Drum	4024	-2346
Stark Shale	4144	-2466
Miss Chert	4326	-2648
TD	4438	-2760

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**KCC WICHITA**

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 092782

Invoice Date: 03/31/04

Sold Tri-EX Petroleum, L. P.  
 To: 6051 N. Brookline  
 Suite #111B  
 Oklahoma City, OK  
 73112

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Cust I.D.....: Tri X  
 P.O. Number...: ChainRanch #2  
 P.O. Date.....: 03/31/04

Due Date.: 04/30/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	7.1500	107.25	T
Pozmix	10.00	SKS	3.8000	38.00	T
Gel	1.00	SKS	10.0000	10.00	T
ColSeal	900.00	LBS	0.5000	450.00	T
Common "H"	150.00	SKS	8.7000	1305.00	T
GypSeal	14.00	SKS	17.8500	249.90	T
Salt	16.00	SKS	7.5000	120.00	T
ASF	500.00	GAL	1.0000	500.00	T
Clapro	9.00	GAL	22.9000	206.10	T
FL-160	71.00	LBS	8.0000	568.00	T
Handling	225.00	SKS	1.1500	258.75	E
Mileage min.chg.	1.00	MILE	125.0000	125.00	E
LongString	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	10.00	MILE	3.5000	35.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Float Collar	1.00	EACH	245.0000	245.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$585.60  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5856.00  
 Tax.....: 288.47  
 Payments: 0.00  
 Total....: 6144.47

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 APR 05 2004  
 BY:

350  
 540-113

\$5558.87  
 pay  
 GW

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 092709

Invoice Date: 03/24/04

Sold To: Tri-EX Petroleum, L. P.  
 6051 N. Brookline  
 Suite #111B  
 Oklahoma City, OK  
 73112

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**JUL 19 2004**

**KCC WICHITA**

Cust I.D.....: Tri X  
 P.O. Number...: Chain Ranch #2  
 P.O. Date.....: 03/24/04

Due Date.: 04/23/04  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	7.1500	1179.75	T
Pozmix	110.00	SKS	3.8000	418.00	T
Sel	5.00	SKS	10.0000	50.00	T
Chloride	9.00	SKS	30.0000	270.00	T
Handling	289.00	SKS	1.1500	332.35	E
Fileage (10)	10.00	MILE	14.4500	144.50	E
289 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Fileage pmp trk	10.00	MILE	3.5000	35.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ **303.96**  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3039.60  
 Tax.....: 136.53  
 Payments: 0.00  
 Total....: 3176.13

35-0  
 172-109

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 MAR 29 2004  
 BY:

Pay #2872.17  
 (Signature)