

**ORIGINAL**

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 22 2006

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**KCC WICHITA**

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: Coffeyville Resources Refining & Marketing, LLC  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

| 1/20/06                           | 1/26/06         | 1/26/06                                 |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 051-25484 -00-00

County: Ellis

SW NW NE SE Sec. 16 Twp. 14 S. R. 20  East  West

990 feet from S / N (circle one) Line of Section

2140 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Shelby Well #: 16-1

Field Name: Ed Seibel (Wildcat per seismic)

Producing Formation: LKC

Elevation: Ground: 2216' Kelly Bushing: 2221'

Total Depth: 3915' Plug Back Total Depth: 3915'

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1537' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALTIJWAH*  
*6-5-07*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: March 15, 2006

Subscribed and sworn to before me this 15 day of March,  
2006.

Notary Public: Julie Burrows

Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**CONFIDENTIAL**

**MAR 15 2006**

**KCC**

**JULIE BURROWS**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Appt. Exp. 3-10-09

Operator Name: IA Operating, Inc. Lease Name: Shelby Well #: 16-1  
 Sec. 16 Twp. 14 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

|   |                                  |                                 |
|---|----------------------------------|---------------------------------|
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Name                                    | Top                              | Datum                           |
| Anhydrite                               | 1504'                            | +717                            |
| Base                                    | 1547'                            | +674                            |
| Topeka                                  | 3213'                            | -992                            |
| Heebner Shale                           | 3458'                            | -1237                           |
| Toronto                                 | 3478'                            | -1257                           |
| Lansing                                 | 3498'                            | -1277                           |
| Reagan Sand                             | 3842'                            | -1621                           |
| Total Depth                             | 3913'                            | -1692                           |

Geologists Well Report, Microresistivity Log, Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 219'          | Common         | 150          | 2%gel 3%cc                 |
| Production  | 7 7/8"            | 5 1/2"                    | 15.5#             | 3913'         | ASC            | 150          | 2%gel 500 gal wfr-2        |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  | 60/40 POZ      | 200         | 6%gel 1/4# floccel         |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3812-18'  | 250 gal. 15%MCA   |       |
| 4              | 3657-60'  | 250 gal. 15%MCA, retreat w/500 gal. 15%MCA  |       |
| 4              | 3532-40'  | 250 gal. 15%MCA, retreat w/500 gal. 15%MCA  |       |

|   |           |         |   |               |           |   |
|---|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD   |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|   |           | 2 7/8"  | 3763.21'  |               |           |   |
| Date of First, Resumerd Production, SWD or Enhr.<br>2/27/06 |           |         | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |   |
|   | 46        |         | 39  |               | 34        |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

RECEIVED

MAR 22 2006

KCC WICHITA

CONFIDENTIAL

MAR 15 2006

KCC

# ALLIED CEMENTING CO., INC. 23639

~~Federal Tax ID # 48-0747860~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

|  |                  |                       |                        |                           |                            |                          |                           |
|--|------------------|-----------------------|------------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>1-20-06</u>                                      | SEC. <u>16</u>   | TWP. <u>14</u>        | RANGE <u>20</u>        | CALLED OUT <u>3:45 PM</u> | ON LOCATION <u>5:00 PM</u> | JOB START <u>6:00 AM</u> | JOB FINISH <u>6:30 PM</u> |
| LEASE <u>Shelby</u>                                      | WELL <u>16-1</u> | LOCATION <u>Ellis</u> | <u>6 S 1/2 E 1/4 S</u> |                           |                            | COUNTY <u>Ellis</u>      | STATE <u>KANSAS</u>       |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                  |                       |                        |                           |                            |                          |                           |

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK Com

29% GEL

3% CE

|          |             |   |              |                |
|----------|-------------|---|--------------|----------------|
| COMMON   | <u>150</u>  | @ | <u>870</u>   | <u>1305.00</u> |
| POZMIX   |             | @ |              |                |
| GEL      | <u>3</u>    | @ | <u>14.00</u> | <u>42.00</u>   |
| CHLORIDE | <u>5</u>    | @ | <u>38.00</u> | <u>190.00</u>  |
| ASC      |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
|          |             | @ |              |                |
| HANDLING | <u>158</u>  | @ | <u>1.60</u>  | <u>252.00</u>  |
| MILEAGE  | <u>20.4</u> | @ |              | <u>445.56</u>  |
| TOTAL    |             |   |              | <u>2235.36</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Glen

# 398 HELPER GARY

BULK TRUCK

# 345 DRIVER Jody

BULK TRUCK

# DRIVER

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: IA OPERATING INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 20.4 @ 5.00 235.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 905.00

PLUG & FLOAT EQUIPMENT

8 5/8 Plug 55.00

@ \_\_\_\_\_

@ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

MAR 27 2007 @ \_\_\_\_\_

KCC WICHITA

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME



# ALLIED CEMENTING CO., INC. 25022

Federal Tax ID # 48-0727899

**CONFIDENTIAL**

MAR 15 2006

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                         |                    |      |   |            |                             |                           |                            |
|-------------------------|--------------------|------|---|------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>2-9-06</u>      | SEC.               | TWP. | RANGE <u>KCC</u>                              | CALLED OUT | ON LOCATION <u>10:15 AM</u> | JOB START <u>10:30 AM</u> | JOB FINISH <u>11:30 AM</u> |
| LEASE <u>Shelby</u>     | WELL # <u>10-1</u> |      | LOCATION <u>Ellis S. to Spring Hill Rd SE</u> |            | COUNTY <u>Ellis</u>         | STATE <u>Kansas</u>       |                            |
| OLD OR NEW (Circle one) |                    |      | Site  |            |                             |                           |                            |

CONTRACTOR Martin  
TYPE OF JOB Foot Coker

|                           |                   |
|---------------------------|-------------------|
| HOLE SIZE                 | T.D.              |
| CASING SIZE <u>3 1/2</u>  | DEPTH             |
| TUBING SIZE <u>2 3/8</u>  | DEPTH             |
| DRILL PIPE                | DEPTH             |
| TOOL                      | DEPTH <u>1537</u> |
| PRES. MAX                 | MINIMUM           |
| MEAS. LINE                | SHOE JOINT        |
| CEMENT LEFT IN CSG.       |                   |
| PERFS.                    |                   |
| DISPLACEMENT <u>8 Bbl</u> |                   |

**EQUIPMENT**

|              |                       |
|--------------|-----------------------|
| PUMP TRUCK   | CEMENTER <u>Steve</u> |
| # <u>409</u> | HELPER <u>Craig</u>   |
| BULK TRUCK   |                       |
| # <u>394</u> | DRIVER <u>Jody</u>    |
| BULK TRUCK   |                       |
| #            | DRIVER                |

OWNER \_\_\_\_\_

CEMENT Used 200 sbs

AMOUNT ORDERED 350 6040 686el 41s Flo

|          |                       |   |                        |                          |
|----------|-----------------------|---|------------------------|--------------------------|
| COMMON   | <u>120</u>            | @ | <u>8<sup>76</sup></u>  | <u>1044<sup>00</sup></u> |
| POZMIX   | <u>80</u>             | @ | <u>4<sup>76</sup></u>  | <u>376<sup>00</sup></u>  |
| GEL      | <u>12</u>             | @ | <u>14<sup>00</sup></u> | <u>168<sup>00</sup></u>  |
| CHLORIDE |                       | @ |                        |                          |
| ASC      |                       | @ |                        |                          |
| FLO-SEAL | <u>50<sup>7</sup></u> | @ | <u>1<sup>70</sup></u>  | <u>85<sup>00</sup></u>   |
|          |                       | @ |                        |                          |
|          |                       | @ |                        |                          |
|          |                       | @ |                        |                          |
|          |                       | @ |                        |                          |
|          |                       | @ |                        |                          |
| HANDLING | <u>371</u>            | @ | <u>1<sup>60</sup></u>  | <u>593<sup>60</sup></u>  |
| MILEAGE  | <u>61/sk/mile</u>     |   |                        | <u>1179<sup>78</sup></u> |
| TOTAL    |                       |   |                        | <u>3446<sup>38</sup></u> |

**REMARKS:**

Pressure casing to 1000 psi; Open tool  
Mix 200 sbs & circulate cement Displace 8 Bbl  
Close tool Pressure casing to 1000 psi;  
Run 50' & Wash clean

Thank You

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

|                                |   |
|--------------------------------|---|
| DEPTH OF JOB                   |   |
| PUMP TRUCK CHARGE              | <u>785<sup>00</sup></u>                                   |
| EXTRA FOOTAGE                  | @   |
| MILEAGE                        | <u>53</u> @ <u>5<sup>00</sup></u> <u>265<sup>00</sup></u> |
| MANIFOLD                       | @   |
|                                | @   |
|                                | @   |
| TOTAL <u>1050<sup>00</sup></u> |   |

**PLUG & FLOAT EQUIPMENT**

|             |   |
|-------------|---|
|             | @ |
|             | @ |
|             | @ |
|             | @ |
|             | @ |
| TOTAL _____ |   |

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

Nick Stank  
PRINTED NAME