

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD.  
Address: 225 N. MARKET, SUITE 300  
City/State/Zip: WICHITA, KANSAS  
Purchaser: NONE  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: PICKRELL DRLG.  
License: 5123  
Wellsite Geologist: FLIP PHILLIPS

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**MAR 24 2006**

**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/17/2006 2/28/2006 2-28-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24,460 - 00 - 00  
County: NESS  
APPX. SE NW NW Sec. 32 Twp. 20 S. R. 23  East  West  
825 feet from S / N (circle one) Line of Section  
1150 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STUM 'SL' Well #: 1-32  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2231 Kelly Bushing: 2236  
Total Depth: 4380 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 80 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALT II WITH  
6-5-07*

**CONFIDENTIAL**  
**MAR 23 2006**

**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

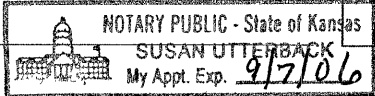
Signature: Bert A. Isers

Title: GEOLOGIST Date: 3/23/2006

Subscribed and sworn to before me this 23rd day of March,  
2006.

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

**CONFIDENTIAL**  
 MAR 23 2005  
 KCC

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: STUM 'SL' Well #: 1-32  
 Sec. 32 Twp. 20 S. R. 23  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1439</td> <td>+ 797</td> </tr> <tr> <td>HEEBNER</td> <td>3653</td> <td>-1417</td> </tr> <tr> <td>LANSING</td> <td>3701</td> <td>-1466</td> </tr> <tr> <td>BKC</td> <td>4034</td> <td>-1798</td> </tr> <tr> <td>FORT SCOTT</td> <td>4222</td> <td>-1986</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4245</td> <td>-2009</td> </tr> <tr> <td>MISSISSIPPI LIME</td> <td>4341</td> <td>-2105</td> </tr> <tr> <td>MISSISSIPPI DOLOMITE</td> <td>4349</td> <td>-2113</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1439	+ 797	HEEBNER	3653	-1417	LANSING	3701	-1466	BKC	4034	-1798	FORT SCOTT	4222	-1986	CHEROKEE SHALE	4245	-2009	MISSISSIPPI LIME	4341	-2105	MISSISSIPPI DOLOMITE	4349	-2113
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 MAR 24 2005  
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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# ALLIED CEMENTING CO., INC.

23633

~~Not for Release~~  
**CONFIDENTIAL**  
 MAR 23 2006

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
~~NEW~~ New City

DATE <u>2-17-06</u>	SEC. <u>32</u>	TWP. <u>20</u>	RANGE <u>23</u>	KCC	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>10:45AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Stum SL</u>		WELL # <u>1-32</u>	LOCATION <u>New City 12.5, 1/4E, 1/5</u>			COUNTY <u>New</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Richard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 318'  
 CASING SIZE 8 5/8" DEPTH 318'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 19 1/4 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 210 lbs Common  
390cc 290 Hef

COMMON	<u>210 lb</u>	@	<u>9.60</u>	<u>2016.00</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>42.00</u>	<u>252.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>220 lb</u>	@	<u>1.70</u>	<u>374.00</u>
MILEAGE	<u>220 lb 07 12 mi</u>			<u>200.00</u>
TOTAL				<u>2902.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Tom O  
 # 224 HELPER Tom W  
 BULK TRUCK  
 # 357 DRIVER Tony L  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 318' of 8 5/8" casing. Brake circulation  
Missed 210 lbs common 390cc 290 Hef  
Released Plug. Replaced with fresh H<sub>2</sub>O.  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>318'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>18</u>	@	<u>.60</u>	<u>10.80</u>
MILEAGE	<u>12</u>	@	<u>5.00</u>	<u>60.00</u>
MANIFOLD		@		
		@		
		@		

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MAR 24 2006  
 KCC WICHITA  
 TOTAL ~~2902.00~~  
805.80

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8" wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

CHARGE TO: Pintail Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Shanks*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 X Mike Kern  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

23527

~~CONFIDENTIAL~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:

MAR 23 2006

Near city

DATE <u>2-27-06</u>	SEC. <u>32</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>KCC 9:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>4:15AM</u>	JOB FINISH <u>5:45AM</u>
LEASE <u>Stum 5.2</u>		WELL # <u>1-32</u>	LOCATION <u>Near city 12S 1/4E N5</u>		COUNTY <u>Near</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4380

CASING SIZE 8 7/8 DEPTH 312

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

215 6 3/4 6 3/4 del

1/4" 7 1/2 Seal per 5x

COMMON	<u>129</u>	@	<u>9.60</u>	<u>1238.40</u>
POZMIX	<u>86</u>	@	<u>5.20</u>	<u>447.20</u>
GEL	<u>13</u>	@	<u>15.00</u>	<u>195.00</u>
CHLORIDE		@		
ASC		@		
<u>7 1/2 Seal 54</u>		@	<u>1.80</u>	<u>97.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>1.70</u>	<u>391.00</u>
MILEAGE	<u>12</u>	<u>min</u>		<u>200.00</u>
TOTAL				<u>2568.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Uygulou

# 224 HELPER

BULK TRUCK

# 357 DRIVER Don

BULK TRUCK

# DRIVER Burn

RECEIVED

MAR 24 2006

KCC WICHITA

REMARKS:

<u>50x2</u>	<u>1500'</u>
<u>80</u>	<u>700</u>
<u>50</u>	<u>340</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH.</u>

Thanks

SERVICE

DEPTH OF JOB	<u>1500</u>		
PUMP TRUCK CHARGE			<u>730.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>5.00</u> <u>60.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>790.00</u>			

CHARGE TO: Pentail Pot

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
PRINTED NAME