

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/07/03</u>	<u>07/15/03</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21513-00-00
County: Kiowa
se ne sw Sec. 18 Twp. 30 S. R. 18 East West
1650 1638 feet from (S) / N (circle one) Line of Section
2970 3097 feet from (E) / W (circle one) Line of Section
KCC GPS Footages
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kane Trust Well #: 2 - 18

Field Name: Alford
Producing Formation: N/A
Elevation: Ground: 2190 Kelly Bushing: 2195
Total Depth: 5150 Plug Back Total Depth: 5118
Amount of Surface Pipe Set and Cemented at 655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan P&A KJR 6/11/07
(Data must be collected from the Reserve Pit)
Chloride content 17920 ppm Fluid volume 160 bbls
Dewatering method used hailed to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No.: 0861
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D 28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

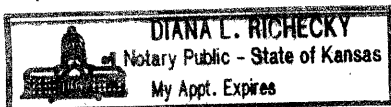
Signature: _____
Title: President Date: 2/13/2004

Subscribed and sworn to before me this 13 day of February,

2004

Notary Public: _____

Date Commission Expires: 1/12/2008



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Kane Trust Well #: 2-18
 Sec. 18 Twp. 30 S. R. 18 East West County: Kiowa

Report all important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See note #1

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	655'	see note #2	see note	see note #2
Production		4 1/2"	10.5	5149'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see initial completion report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SWD or Enh r.			Producing Method				
N/A			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Note 1:**Sample Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	4183	-1988
Brown Lime	4363	-2168
Lansing	4381	-2186
Altamont	4864	-2669
Cherokee	4940	-2745
Mississippi	5011	-2816
Mississippi dolomite	5017	-2822
LTD	5149	-2954
RTD	5150	

Note #2

Surface	Type of Cement	Type and Percent Additives
165 sacks	A-con	3% cc, 1/4# cellflake
125 sacks	60 40 poz	3% cc, 1/4# cellflake

Production

200 sacks	AA-2	5# gilsonite/sack, 10% salt
-----------	------	-----------------------------

RECEIVED
 FEB 20 2004
 KCC WICHITA



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			307091	7/29/03	6765	7/16/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
		RECEIVED FEB 20 2004 KCC WICHITA	Lease		Well	
			Kane Trust		2-18	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. McCoy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	200	\$13.74	\$2,748.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C195	FLA-322	LB	188	\$7.50	\$1,410.00 (T)
C312	GAS BLOCK	LB	235	\$5.00	\$1,175.00 (T)
C221	SALT (Fine)	GAL	1034	\$0.25	\$258.50 (T)
C243	DEFOAMER	LB	47	\$3.00	\$141.00 (T)
C321	GILSONITE	LB	959	\$0.60	\$575.40 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00 (T)
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	493	\$1.30	\$640.90
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total:	\$11,759.95
Discount:	\$3,611.65
Discount Sub Total:	\$8,148.30
Tax Rate: 6.30%	
Taxes:	\$367.87
Total:	\$8,516.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
FIELD ORDER 6765

INVOICE NO.		Subject to Correction	
Date 7-16-03	Lease Kane Trust	Well # 2-18	Legal 18-30s-18w
Customer ID	County Kiowa	State KS	Station Pratt KS
Oil Producers Inc/PLS		Depth 78-5149 10.5ppf	Shoe Joint 25.20
Casing 4 1/2	Casing Depth 3149	TD 3160	Job Type Long String New Well
Customer Representative Brian McCoy		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by X Brian McCoy By D. Scott
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	200 sk.	AA-2 Premium				
D203	35 sk.	60-40 por Common				
C195	188 Lb.	FLA-322				
C312	235 Lb.	Gas Blok				
C221	1034 Lb.	Salt Fine				
C243	47 Lb.	Defoamer				
C321	959 Lb.	Gilsonite				
C304	500 gal.	Super flush II 5ca				
C141	2 gal	CC-1				
F210	1 ca	Auto Fill Shoe 4 1/2" "				
F170	1 ca	L.D. Plug + Baffle " "				
F120	2 ca	Cmt Basket's " "				
RECEIVED						
FEB 20 2004						
KCC WICHITA						
E107	235 sk.	Cmt Serv Chg				
E100	1 ca	UNITS /way MILES 45				
E104	493 tm	TONS /way MILES 45				
R211	1 ca	EA. 500L-5500' PUMP CHARGE				
R201	1 ca	Cmt Head Rental				
				Discounted Price = 8148.30		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



RECEIVED
FEB 20 2004
KCC WICHITA

ORIGINAL
TREATMENT REPORT

Customer ID		Date	
Customer Oil Producers		7-16-03	
Lease Kane Trust		Lease No.	Well # 2-18
Field Order # 6763	Station Pratt KS	Casing 4 1/2	Depth 3149
Type Job Long String New Well		County Kiowa	State KS
Formation		Legal Description 18-30s-18w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 sk AA-2 10% Salt	RATE 25 P.F.	PRESS 2000	ISIP
Depth 3124	Depth PBTD	From	To	Pre Pad 3" Cil 1.25 Co. Blok 1/2	Max FLA-322		5 Min.
Volume 81.4	Volume	From	To	Pad 7.44 ft ³	Min 13.0 ppg 51.2 Bbls SL		10 Min.
Max Press 2000	Max Press	From	To	Frac 33 sk poz	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 24 Bbl 2% HCL 12 Bbl	Gas Volume 1.5 P.F.		Total Load

Customer Representative Brian McCoy	Station Manager Dave Autry	Treater D. Scott
--	-------------------------------	---------------------

Service Units	106	26	44	76
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2400					On Loc w/ Trki Safety mtg F.S. Bottom Baffle Top S.J. Cent 1-3-7-13-18-20 Baskets 6 x 9 Csg on Bottom Drop Ball - Circ w/ Rig
0332	400		24	5	St 2% HCL Flush
0336	400		5	5	H2O spacer
0337	400		12	5	Super Flush II
0339	400		5	5	H2O spacer
0342	450		2.8	5.5	mix Scavenger Cmt @ 12.0 ppg 10 sk
0343	300		51.2	5.5	mix Cmt @ 13.0 ppg 200 sk.
0353	6		10	5	Chose Ina with Pump + line
0355	100			6.0	Release L.D. Plug St Disp w/ H2O
0404	300		62	5.0	Lifting Cmt 62 Bbl Disp Out
0409	1000		81.4	0	Plug Down a psi Test Plug
0411	0				Release psi float held
					Good Circ Thru Job
			5.7		Plug R.H. & M.H. w/ 25 sk 60-40 poz
					Job complete
					Thank you Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



RECEIVED

FEB 20 2004

KCC WICHITA

SALES OFFICE:

100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL

SALES & SERVICE OFFICE:

10244 NE Hiway 81
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			307015	7/10/03	6324	7/7/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Kane Trust		1-18	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D201	A-CON BLEND (COMMON)	SK	165	\$13.08	\$2,158.20 (T)
C194	CELLFLAKE	LB	72	\$2.00	\$144.00 (T)
C310	CALCIUM CHLORIDE	LBS	792	\$0.75	\$594.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	594	\$1.30	\$772.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,135.65

Discount: \$2,354.76

Discount Sub Total: \$4,780.89

Tax Rate: 6.30% **Taxes:** \$194.51

(T) Taxable Item

Total: \$4,975.40

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

6324

INVOICE NO.	Subject to Correction		
Date 7-7-03	Lease KANE TRUST	Well # 2-18	Legal 18-30-18
Customer ID	County Kiowa	State KS.	Station Pratt
Oil Producers Inc. of KS.	Depth 655'	Formation	Shoe Joint 43.30
	Casing 8 5/8	Casing Depth 655'	TD 659
RECEIVED	Customer Representative LAYON URBAN		Treater BOBBY DRAKE
FEB 20 2004	Job Type 8 5/8 Surface New Well		

CHARGE

KCC WICHITA

Materials Received by X Kirk Urban

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 SR.	60/40 P02	✓			
D201	165 SK	A-CON	✓			
C194	72 lb.	Cellulose	✓			
C310	792 lb.	Calcium Chloride	✓			
F123	1 EA.	8 5/8 Basket	✓			
F163	1 EA.	11" Wooden Cement Plug	✓			
F203	1 EA.	11" Guide Shoe Tx. Pattern	✓			
F303	1 EA.	11" Baffle Plate Aluminum	✓			
E107	290 SK.	CMT. Service Charge				
E100	45 mi.	UNITS 1-Way MILES 45 mi.				
E104	594 Tm	TONS MILES				
R202	1 EA.	EA. 655' PUMP CHARGE				
R701	1 EA.	CMT. HEAD RENTAL				
Discounted Price				4780.89		
Plus Tax						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers of Ks. Inc.</i>		<i>7-7-03</i>	
Lease <i>Kane Trust</i>		Lease No.	Well # <i>2-18</i>

Field Order # <i>6324</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>655</i>	County <i>Kiowa</i>	State <i>Ks.</i>
Type Job <i>8 5/8 Surface New Well</i>			Formation	Legal Description <i>18-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>LEAD</i>	Acid	<i>165 gals. A-CON</i>	RATE	PRESS	ISIP
Depth <i>655</i>	Depth	From	To	Pre Pad	<i>396 G.C. 1/4" Flt Cell</i>	Max		5 Min.
Volume <i>41.92</i>	Volume	From	To	Pad	<i>11.8 #/gal 2.7 ft³</i>	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	<i>125 gals. 60/40 PDZ</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		<i>396 G.C. 1/4" Flt Cell</i>	HHP Used		Annulus Pressure
Plug Depth <i>611.7</i>	Packer Depth	From	To	Flush	<i>14.5 #/gal. 1.25 ft³</i>	Gas Volume		Total Load

Customer Representative <i>LAVON URBAN</i>	Station Manager <i>DAVE AWTY</i>	Treater <i>Bobby Drake</i>
---	-------------------------------------	-------------------------------

Service Units	<i>105</i>	<i>35</i>	<i>57</i>	<i>44</i>	<i>76</i>
---------------	------------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2045</i>					<i>Called Out</i>
<i>2245</i>					<i>On Location w/ Trucks - Safety Meeting</i>
					<i>Run 15 Jt. 23" 8 5/8 Csg. Cont. 6skt. 14th Jt.</i>
					<i>Buffed Plate 1st Jt. 43.30 Tx. Pattern 6. shoe</i>
<i>2356</i>					<i>Start Casing</i>
<i>2430</i>					<i>Casing on Bottom</i>
<i>2450</i>					<i>Hook up to Csg.</i>
<i>2452</i>					<i>Break Circ. w/ Rig</i>
<i>2459</i>	<i>180</i>		<i>10</i>	<i>6.0</i>	<i>Start Pumping H₂O</i>
<i>1:00</i>			<i>82.6</i>		<i>Start Mixing Lead @ 11.8 #/gal</i>
<i>1:14</i>			<i>37.4</i>		<i>Start Mixing Tail @ 14.7 #/gal</i>
<i>1:21</i>			<i>120</i>		<i>Shut Down - Release 8 5/8 Wooden Plug</i>
<i>1:23</i>	<i>100</i>				<i>Start Disp</i>
<i>1:32</i>	<i>300</i>		<i>39.5</i>		<i>Plug Down</i>
<i>1:34</i>	<i>200</i>				<i>Close Valve on Csg.</i>
					<i>Circulation Thru Job - Circ. Cont. to Surface</i>
					<i>Job Complete</i>
					<i>Thanks, BOBBY</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

RECEIVED

FEB 20 2004

KCC WICHITA

WELL- KANE TRUST #2-18

LEGAL- SE-NE-SW SEC 18-30S-18W KIOWA CO. KS

API#- 15-097-21513

GROUND ELEV.- 2190'

K.B.- 5' ABOVE G.L. @ 2195'

SURFACE CSN- 8 5/8" 24# @655' W/ 165 SXS A-CON & 125 SXS 60/40 POZ

RTD- 5150'

LTD- 5149'

PRODUCTION CSN- 4.5" 10.5# NEW R-3 J-55 CSN @ 5149'

PRODUCTION CSN CEMENT- 200 SXS AA-2 W/ GAS BLOCK

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4334'

PBTD- 5118' (ELI 7/24/03)

CIBP- 4910' (ELI 7/28/03)

<u>PERFORATIONS</u> -	MISSISSIPPI	5017'-5019'	2/FT	CIBP OVER
	MISSISSIPPI	5031'-5033'	2/FT	CIBP OVER
	MISSISSIPPI	5057'-5061'	2/FT	CIBP OVER
	ALTAMONT	4863'-4865'	4/FT	

COMPLETION DATE- 7/30/03

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-
FWKO-
STOCK TANKS-
WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE-
WATER DIPOSAL-

RECEIVED
 FEB 20 2004
 KCC WICHITA

ORIGINAL

7/24/03

ELI WIRELINE ON LOCATION TO RUN CORRELATION BOND LOG W/PORTABLE MAST
 FOUND TTL DEPTH-5118'
 FOUND TOP OF CEMENT @ 4334'(W/GOOD BOND ACROSS PAY INTERVALS, EXCEPT
 LANSING)

COMANCHE ON LOCATION RIG UP D-D- DERRICK

COMANCHE SWAB WELL DOWN TO 4400'

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI
 UTILIZING 32-GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI	5057'-5061'	2/FT
MISSISSIPPI	5031'-5033'	2/FT
MISSISSIPPI	5017'-5019'	2/FT

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI INTERVALS NATURAL.
 REC- .8125 BBL NO OIL SHOW GAS

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFORATIONS W/ 2000 GALS
 DSFE 15% ACID AND 40 BALL SEALERS.

GREAT PLAINS ON LOCATION W/ 80 BBL FIELD BRINE.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID
 PUMP 1500 GALS DSFE 15% ACID AND 40 BALL SEALERS EQUALLY SPACED
 PUMP 33 BBL FIELD BRINE, HOLE LOADED.
 PRESSURE TO 925#, START FEEDING
 DISPLACE 500 GAL ACID @ 4 BPM-600#
 DISPLACE 1500 GAL ACID @ 4 BPM-600#
 BALLED OFF TWICE DURING JOB, PRESSURE TO 1300# & 1600# RESPECTIVELY
 ISIP-109#, VAC IN 1 MIN
 TTL LOAD TO RECOVER-128 BBL

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS AFTER ACID

SWAB TEST AFTER ACID AS FOLLOWS:

FOUND FLUID @ SURFACE

SWAB DOWN-REC 89.37BBL 12%OIL SHOW GAS
½ HR-REC.8125BBL 21%OIL 17.3MCFPD
½ HR-REC NO FLUID 19.0MCFPD
SDFN

RECEIVED

FEB 20 2004

KCC WICHITA

7/25/03

SICP- 225# FLUID LEVEL- 4900' FREE OIL-32'
SBHP- 353# OVERNIGHT OIL FILL UP %-16%

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI PERFS AFTER ACID.

SWAB TEST AS FOLLOWS:

1 HR-REC 2.50 BBL 14%OIL 8MCFPD
1 HR-REC 1.67 BBL 14%OIL 8MCFPD

NOTE: DECISION MADE TO SET CIBP OVER MISSISSIPPI PERFS, SET UP ELI AND ACID FOR MONDAY MORNING.
SDFN

7/28/03

SICP-185# FLUID LEVEL-4800'
SBHP-365#

COMANCHE ON LOCATION

ELI WIRELINE ON LOCATION TO SET CIBP@ 4910'

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN ALTAMONT UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE ALTAMONT AS FOLLOWS:

ALTAMONT 4863'-4865' 4/FT

COMANCHE RIGGED TO NATURAL TEST ALTAMONT VIA 4.5" CSN
½ HR NATURAL-REC NO FLUID, SHOW GAS

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT PERFORATIONS W/ 500 GAL DSFE15% ACID.

ACIDIZE ALTAMONT AS FOLLOWS:

PUMP 500 GAL DSFE 15% ACID
PUMP 66 BBL FIELD BRINE
PRESSURE TO 1100', START FEEDING
DISPLACE 500 GAL ACID @ 1 BPM-700-500#
ISIP- 500# 5 MIN SIP-400# 10 MIN SIP-366# 15 MIN SIP-350#
TTL LOAD TO RECOVER-90 BBL

COMANCHE RIGGED TO SWAB TEST ALTAMONT AFTER ACID AS FOLLOWS:

FOUND FLUID @ SURFACE
 SWAB DOWN-REC 89.37 BBL SHOW OIL SLIGHT SHOW GAS
 1 HR-REC 1.25 BBL 57%OIL 12.1MCFPD
 1 HR-REC .835BBL 70%OIL 8.9 MCFPD
 1 HR-REC .417BBL 65%OIL 7.06MCFPD
 1 HR-REC NO FLUID 6.39MCFPD
 1 HR-REC NO FLUID 4.84MCFPD

RECEIVED
 FEB 20 2004
 KCC WICHITA

SDFN

7/29/03

SICP- 79# FLUID LEVEL- 4700' FREE OIL-180'
 SBHP-170# OVERNIGHT OIL FILL UP %-86

COMANCHE ON LOCATION TO CONTINUE TO SWAB TEST ALTAMONT AFTER ACID.

SWAB TEST ALTALMONT AS FOLLOWS:

2 HR-REC .835BBL 69%OIL 3.92MCFPD

ELI WIRELINE ON LOCATION TO PERFORATE LANSING INTERVALS

NOTE: DECISION MADE TO RETREAT ALTAMONT INSTEAD OF OPENING UP LANSING ZONES (LANSING ZONES EXTREMELY MARGINAL AND CEMENT BOND QUALITY LOW)

ELI WIRLINE DISMISSED FROM LOCATION

ACID SEVICES ON LOCATION W/2000 GAL SGA 15% ACID W/NEFE&FOAMER AGENT TO RETREAT ALTAMONT PERFORATIONS.

GREAT PLAINS ON LOCATION W/ 80 BBL FIELD BRINE

RE-ACIDIZE ALTAMONT AS FOLLOWS:

PUMP 2000 GALS SGA 15% ACID W/NEFE& FOAMER AGENT
 PUMP 30 BBL FIELD BRINE, HOLE LOADED
 PRESSURE TO 1000#, START FEEDING
 DISPLACE 2000 GAL ACID @ 6.3 BPM-950-1000#
ISIP-600#
TTL LOAD TO RECOVER-128BBL

COMANCHE RIGGED TO SWAB TEST ALTAMONT AFTER RE-ACID VIA 4.5" CSN

SWAB TEST AFTER RE-ACID AS FOLLOWS:

SIP- 1 1/2HR 210#

FOUND FLUID @ SURFACE
 SWAB DOWN-REC 100.20 BBL TRACE OIL SHOW GAS
 1 HR-REC 1.25 BBL TRACE OIL 9MCFPD
 1 HR-REC 1.25 BBL 45%OIL 6MCFPD
 1 HR-REC .835BBL 55%OIL 4MCFPD

SDFN

7/30/03

ORIGINAL

SICP- 64# FLUID LEVEL- 4700' FREE OIL-147'
SBHP- 157# OVERNIGHT OIL FILL UP %-70

COMANCHE ON LOCATION TO GET MORNING REPORT, AND SWAB TEST ALTAMONT AFTER RE-ACID.

SWAB TEST AFTER RE-ACID AS FOLLOWS:

1HR-REC .835BBL	32%OIL	4MCFPD
1HR-REC .835BBL	47%OIL	4MCFPD

NOTE: DECISION MADE TO ABANDON WELL, NO COMMERCIAL VOLUMES OF OIL OR GAS. WELL WILL BE PLUGGED AS SOON AS POSSIBLE.

COMANCHE RIGGED DOWN D-D DERRICK AND MOVE OFF LOCATION.

END OF REPORT

Brian J. McCoy

RECEIVED
FEB 20 2004
KCC WICHITA