

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE _____
OPERATOR Murfin Drilling Company API NO. 15-163-22,192-00-00
ADDRESS 250 North Water, Suite 300 COUNTY Rooks
Wichita, KS 67202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____
PHONE _____ Indicate if new pay. _____

PURCHASER _____ LEASE Armbrister
ADDRESS _____ WELL NO. #1-35

DRILLING John O. Farmer, Inc. 330 Ft. from the west Line and
CONTRACTOR _____ 990 Ft. from the north Line of
ADDRESS P.O. Box 352 the SW (Qtr.) SEC 35 TWP 10S RGE 20W (W).
Russell, KS 67665

PLUGGING John O. Farmer, Inc.
CONTRACTOR _____
ADDRESS P.O. Box 352
Russell, KS 67665

TOTAL DEPTH 3740' PBTD _____
SPUD DATE 10-24-83 DATE COMPLETED 11-1-83
ELEV: GR 2088' DF _____ KB 2093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 267' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

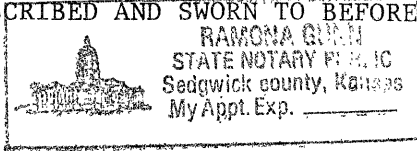
A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Crouch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.



Ramona Gunn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 25, 1984

RECEIVED NOV 16 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Murfin Drilling Co. LEASE NAME Armbrister SEC 35 TWP 10S RGE 20W (W) WELL NO #1-35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
Sand & Shale	0	1015	Heebner	3334' (-1241)
Sand	1015	1240	Lansing	3373 (-1280)
Red Bed	1240	1514	BKC	3583 (-1490)
Anhydrite	1514	1562	CONG.	3634 (-1541)
Shale & Shells	1562	1630	Simpson	3667 (-1574)
Shale	1630	1890	Arbuckle	3685 (-1592)
Shale & Shells	1890	2130		
Shale	2130	3040		
Shale & Lime	3040	3285		
Lime	3285	3696		
Arbuckle	3696	3740		
DST #1: 3684-3696 (Arbuckle) 45-45-45-45. Rec 30'M 60' MW w/O spts. HP: 2051-2029#. SIP: 1110-1077#. FP: 67-67/78-78#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		267'	Common	165	2% gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations