## Kansas Corporation Commission Oil & Gas Conservation Division

Form Must Be Typed

## CONFIDENTIAL WELL COMPLETION FORM OF WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Mull Drilling Company, Inc.  Address: P.O. Box 2758  County, Nees  See, 17 Tup, 17 S. R. 23	Operator: License #	API No. 15 - 135-24678 -00 -60
Address: P.O. Box 2758  City/State/Jpc, Wichita KS 67201-2758  City/State/Jpc, Wichita KS 67201-2758  City/State/Jpc, Wichita KS 67201-2758  City/State/Jpc, Wichita KS 67201-2758  Commission: Plains Marketing, LLC  Commission: Plains Marketing, LLC  Contractor: Name, WW Drilling, LLC  Mow Woll  Fee-Entry  Workover  Now Woll  Fee-Entry  Workover  Now Woll  Designato Type of Completion:  Now Woll Fee-Entry  Workover  Now Woll Fee-Entry  Workover  Now Woll Fee-Entry  Workover  Now Woll Fee-Entry  Workover  Now Woll Indoor Signature  Doy Other (Core, WSW, Exol., Cathodic, etc)  If Workover/Re-entry: Old Well Indoor as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-part.  Corn, to Enth/SWD  Plug Back  Plug Back  Plug Back Total Depth:  Comminged  Docket No.  Dual Completion  Docket No.  Dual Completion  Docket No.  Date Completion  Docket No.  Down Commission  Other (SWD or Enthr.?)  Docket No.  Down Commission  Docket No.  Down Commission  Not County:  Docket No.  Not Commission  Not Commission  Not County:  Not Commission  Not County:  Not Commission  Not County:  Not County:	Name: Mull Drilling Company, Inc.	
City/State/Zip, Wichia KS 67201-2758  Purchasor, Plains Markeling, LLC  Poerator Contact Person, Mark Strove  Phone: (3°16) 384-5368  Contractor: Name; WV Drilling, LLC  License; 33575  Well strong of Scention  Footages Calculated from Nearest Outside Section Corner:  (2cicle one) NE SE NW SW  Lase Name: Snodgrass  Well string of Scention  Footages Calculated from Nearest Outside Section Corner:  (2cicle one) NE SE NW SW  Lase Name: Snodgrass  Well string of Scention  Footages Calculated from Nearest Outside Section Corner:  (2cicle one) NE SE NW SW  Lease Name: Midsats  Floid Name, Wildcat  Floid Name, Wildcat		
Purchaser: Plains Markefing. LLC Operator Contact Person: Mark Shrewe Phone: (316) 284-3888 Contractor: Name: WW Drilling, LLC Licenses: 33575 Ubesignate Type of Completion:	City/State/Zip: Wichita KS 67201-2758	
Portage Calculated from Naarasi Outside Section Corner:	Purchaser: Plains Marketing, LLC	
Phone: (316	· ·	
Contractor: Name: WW brilling, LLC Licenses, 33575  Well stee Geologist: Phil Askey  Well stee Geologist: Phil Askey  Well stee Geologist: Phil Askey  Designate Type of Completion:	Phone: (316 ) 264-6366	
Field Name: Wildcat   Field Name: Wildcat   Field Name: Wildcat   Froducing Formation: Mississispi Warsaw Dolomite   Froducing Formation: Mississispi Warsaw Loborite   Froducing Formation: Mississispi Warsaw Loborite   Froducing Formation: Mississispi Warsaw Loborite   Mill Populate   Mill Popu	- act to the state	Lease Name. Snodgrass Wolf #: 1-17
Wellstie Geologist: Phil Askey  Designate Type of Completion:  V Now Well  SwD SIOW Temp. Abd.  Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Deserving  Re-perf. Corv. to Enhr/SWD  Plug Back Plug Back Total Depth:  Original Total Depth:  Despening Re-perf. Corv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in creasin are complete and correctly and acquired the statements received and sworn to before me this  WCC Office Use ONLY  TANNIS L'TRITT  Tannis L'Tritte L'Este NO Total Pour Received  Geologist Report Received  Geologist Report Received  Geologist Report Received  Geolog		Field Name: Wildcat
Designate Type of Completion:    New Well		Producing Formation: Mississippi Warsaw Dolomite
New Well   Re-Entry   Workover   Total Depth: 4570'   Plug Back Total Depth: 4497'   Amount of Surface Pipe Set and Cemented at 211   Feet   Surface Pipe Set and Cemented at 211   Feet   Multiple Stage Cementing Collar Used?   ∑Yes   New Yes		
Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used?		
Agas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Operator:  Deepening Re-perf. Corv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Spud Date or lecompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing abundanced wells.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If penied, we plug and complete with and the statements with early seen and complete and corped to be benefit with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If penied, we plug and corped to be proved the plugged wells. The provided to regulate the oil and gas industry have been fully complied with and the statements were in an ecomplete and corped to be plugged wells. The provided to regulate the oil and gas industry have been fully complied with and the statements with complete and corped to be plugged wells.  If penied, we plug a plugged wells. Wireline Log Received Received Legicopath Received Legicopath Received Legicopath Received Legicopath Recei		
If Workover/Re-entry: Old Well info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Entr/SWD  Plug Back  Plug Back Total Depth  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and corrected the base of my knowledge.  In Daniel CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and corrected the base of my knowledge.  In Daniel CP-1 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and corrected the base of my knowledge.  In Daniel CP-1 form with all reports the promoted the base of my knowledge.  In Daniel CP-1 form with all reports the promoted the promoted the promoted to the promoted the promoted the promoted the promoted the promot	·	
If Morkover/Re-entry: Old Well Info as follows:  Operator:		- Bapped housed
Operator:  Well Name:  Original Comp. Date:	·	
Well Name: Original Comp. Date: Original Total Depth:		
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Deate: Origina		feet depth tow/sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the base of myknowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  RCCEIVED  Wiseline Log Received  If Denied, Yes Rules and Receive NOV 1 5 2007  TANNIS L TRITT  MY COMMISSION EXPIRES		
Plug Back	-	
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and corrected ba-base of my knowledge.  KCC Office Use ONLY  Tannis L TRITT  Wireline Log Received  Geologist Report Receive No.:  Docket No		Chloride content 41,000 ppm Fluid volume 1,000 bbls
Dual Completion Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and corrected the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  FECLIVED  Wireline Log Received  TANNIS L TRITT  MY COMMISSION EXPIRES  License No.:  Quarter Sec. Twp. S. R. Least West  County: Docket No.:  Docket No.	•	Dewatering method used Evaporation
Other (SWD or Enhr.?)		Location of fluid disposal if hauled offsite:
Soud Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date   Date Reached TD   Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date   Date Recomplet		Operator Name:
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Signature:  Signature:  President/COO  Date: 11/14/07  Letter of Confidentiality Attached  Subscribed and sworn to before me this 4000000000000000000000000000000000000	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-107 apply).  13 and geologist well report shall be attached with this form. ALL CEMENTING
Date: 11/14/07  Letter of Confidentiality Attached  Letter of Confidentiality Attached  Letter of Confidentiality Attached  RECEIVED  If Denied, Yes Date: RECEIVED  Wireline Log Received  Letter of Confidentiality Attached  Wireline Log Received  Geologist Report Receive NOV 1 5 2007	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Date: 11/14/07  Letter of Confidentiality Attached  Letter of Confidentiality Attached  Letter of Confidentiality Attached  RECEIVED  If Denied, Yes Date: RECEIVED  Wireline Log Received  Letter of Confidentiality Attached  Wireline Log Received  Geologist Report Receive NOV 1 5 2007	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this USU MANNIS L. TRITT  ANNIS L. TRITT  Geologist Report Receive NOV 1 5 2007  Letter of Confidentiality Attached  If Denied, Yes Date: RECEIVED  KANSAS CORPORATION COMMISSION  Wireline Log Received  Geologist Report Receive NOV 1 5 2007	President/COO 11/14/07	
TANNIS L. TRITT  Geologist Report Receive NOV 1 5 2007	Date:	DECENTED
TANNIS L. TRITT  Geologist Report Receive NOV 1 5 2007  MY COMMISSION EXPIRES	. ~	KANSAS CORPORATION COMMISSION
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March 26 2011 UIC Distribution	VIL. 6 TO Y X I L VEOFFICIAL MY COMMISSION E	EXPIRES Geologist Report Receive 40 V 1 3 2007
Pate Commission Expires 3-26-2011 CONSERVATION DIVISION	March 26, 20	3 P