

CONFIDENTIAL

ORIGINAL

11/13/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490

Name: Keen Oil Company

Address: #1 Tam-O-Shanter Ct.

City/State/Zip: Winfield, KS 67156

Purchaser: Coffeyville Resources L.L.C.

Operator Contact Person: Dwight D. Keen

Phone: (620) 221-6267

Contractor: Name: MOKAT Drilling, Inc.

License: 5831

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-17-07 8-23-07 11-10-07

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

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NOV 12 2007
KCC

API No. 15 - 019-26,812-0000

County: Chautauqua

NE - NE-NW - SE Sec. 18 Twp. 33 S. R. 12 East West

2475 feet from N (circle one) Line of Section

1325 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lewis Well #: 2

Field Name: Peru - Sedan

Producing Formation: Mulkey

Elevation: Ground: 800 Kelly Busing: _____

Total Depth: 1735 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1711

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan Drilling fluid field

(Data must be collected from the Reserve Pit)

Tested by KCC personnel

Chloride content -0- ppm Fluid volume 200 bbls

Dewatering method used See pit closure form

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operator Date: November 13, 2007

Subscribed and sworn to before me this 13th day of November

20 07

Notary Public: Thomas L. Fell

Date Commission Expires: 7/19/08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2007

THOMAS L. FELL
Notary Public - State of Kansas
My Appt Expires _____

CONSERVATION DIVISION
WICHITA, KS