

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

Operator: License # 32977 / 33583  
 Name: Dorado Gas Resources, LLC/Admiral Bay  
 Address: 14550 E Easter Ave., Ste. 1000  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy  
 Operator Contact Person: Janet Johnson  
 Phone: (303) 350-1255  
 Contractor: Name: McGown  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02/16/06	02/20/06	02/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION  
WICHITA, KS

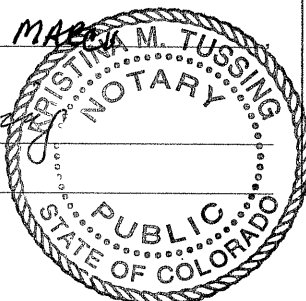
API No. 15 - 15-205-26341-00-00  
 County: Wilson  
 \_\_\_\_\_ E2 \_\_\_\_\_ SE \_\_\_\_\_ SE Sec. 3 Twp. 27 S. R. 17  East  West  
697 feet from (S) N (circle one) Line of Section  
373 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Johnson Well #: 16-3  
 Field Name: Humboldt Chanute  
 Producing Formation: Riverton  
 Elevation: Ground: 976 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1200 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II WITHIN 65-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Johnson  
 Title: Janet Johnson Date: 03/20/06  
 Subscribed and sworn to before me this 21st day of MARCH  
 20 06  
 Notary Public: Christina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dorado Gas Resources, LLC/Admiral Bay Lease Name: Johnson Well #: 16-3  
Sec. 3 Twp. 27 S. R. 17 [x] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [ ] Log Formation (Top), Depth and Datum [ ] Sample  
Name Top Datum  
Samples Sent to Geological Survey [ ] Yes [x] No  
Mound City Shale 364  
Cores Taken [ ] Yes [x] No  
Pawnee 635  
Electric Log Run [ ] Yes [x] No  
Bevier Coal 791  
(Submit Copy)  
Tebbo 891  
List All E. Logs Run: MISSISSIPPIAN 1104

Compensated Neutron Density  
Dual Induction Resistivity

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.25	4-1/2	10.5	1200'	50/50 Poz	182	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)  
Waiting on pipeline

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
20

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Submit ACO-18.) [ ] Other (Specify)

L S Well Service, L.L.C.# 33374  
543 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

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MAR 21 2006

TICKET NUMBER 2006 0221  
LOCATION Wilson Co  
FOREMAN ILGB RLJB

KCC  
CEMENT TREATMENT REPORT

API # 15-205-26341-00-00

DATE	WELL NAME		
2/21/06	Johnson 16-3		
SECTION	TOWNSHIP	RANGE	COUNTY
3	27S	17	Wilson
CUSTOMER			
Admiral Bay			
MAILING ADDRESS			
14550 E. Easter Ave. Ste 1000			
CITY			
Centennial			
STATE	ZIP CODE		
Colorado	80112		
TIME ARRIVED ON LOCATION			

Type of Cement	OWC
Number of Sacks	182.5

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1200'
CASING SIZE	4 1/2"
CASING DEPTH	1197'
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

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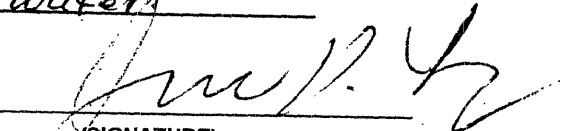
182.5

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE
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Worked onto 4 1/2" established circulation with  
25 Bis Water, 6 gal gel, 100 cotton seed hulls, 25 x Melso ahead  
then blended 182.5 cement, then dropped rubber  
plug, then pumped 19 barrels of water.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
\_\_\_\_\_  
(SIGNATURE)