

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33287
Name: Bobby Myers
Address: 15063 Brown Road
City/State/Zip: Cherryvale, KS 67335
Purchaser: KLO
Operator Contact Person: Bobby Myers
Phone: (620) 336-2016
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1/4/06	1/5/06	2/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-23835-0000
County: Labette
____ SW ____ SW ____ SW Sec. 25 Twp. 32 S. R. 17 ☒ East ☐ West
10 feet from (S) N (circle one) Line of Section
350 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bobby Myers Well #: 25-1
Field Name: Unknown

Producing Formation: Mulky
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 655 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20'6" Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 455 655 w/ 85 sx cmt.

ALT II WHM 10-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

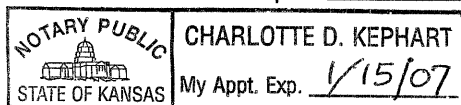
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bobby Myers
Title: Operator Date: 3/15/06
Subscribed and sworn to before me this 14th day of March,
2006.
Notary Public: Charlotte D. Kephart
Date Commission Expires: 1/15/07



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Operator Name: Bobby Myers Lease Name: Bobby Myers Well #: 25-1
 Sec. 25 Twp. 32 S. R. 17 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Driller Log Enclosed

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	20'6"	Portland	4	
Longstring	6 3/4"	2 7/8"	6.4	655'	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA	RECEIVED MAR 16 2006 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"		455'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/18/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		6		

Disposition of Gas **METHOD OF COMPLETION**

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	Lic # 33287	S 25	T 32	R 17
API #:	15-099-23835-00-00		Location: SW, SW, SW		
Operator:	Bobby Myers		County: Labette		
Address:	15063 Brown Road				
	Cherryvale, KS 67335				

			Gas Tests			
Well #:	25-1	Lease Name: Myers, Bobby	Depth	Oz	Orifice	flow - MCF
Location:	10 ft. from	Line	205	14	3/8	13.4
	350 ft. from	Line	230	6	1/2	15.4
Spud Date:	1/4/2006		280	5	1/2	14.1
Date Completed:	1/5/2006		355	4	1/2	12.5
Driller: Mike Reid			364	5	1/2	14.1
Casing Record	Surface	Production	464	5	3/4	31.6
Hole Size	12 1/4"	6 3/4"	492	9	3/4	42.5
Casing Size	8 5/8"		530	Gas Check the Same		
Weight			555	Gas Check the Same		
Setting Depth	20'6"		571	8	3/4	40
Cement Type	Portland		605	7	3/4	37.4
Sacks	4					
Feet of Casing	20'7"					

Rig Time	Work Performed				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	252	257	shale	497	522	shale
2	7	lime	257	272	sand	522	525'6"	Bevier coal
7	59	shale	272	337	shale	525'6"	531	shale
59	160	coal	337	356	Pink lime	531	532	coal
160	164	shale	356	358	shale	532	545	shale
164	168	lime	358	360	Lexington black shale	545	546	Ardmore lime
168	184	shale	360	361'6"	coal	546	547	shale
184	191	lime	361'6"	421	shale	547	548'6"	Crowberg black shale
191	195	shale	421	455	Oswego lime	548'6"	550	coal
195	197	black shale	455	456	shale	550	552	shale
197	206	shale	456	460	Summit black shale	552	560	sand
206	208	lime	460	462	shale	560	563	shale
208	2410	shale	462	483	lime	563	565	Flemming coal
2410	215	lime	483	485	shale	565	574	shale
215	217	shale	485	488'6"	Mulky black shale	574	575	Mineral coal
217	224	sand	488'6"	490	coal	575	586	shale
224	240	shale	490	491	shale	586	591	sand
240	252	sand	491	497	lime	591	592	Scammon coal

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06LA-010506-R2-002-Myers,Bobby-25-1-Bobby Myers

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Keep Drilling - We're Willing!

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720

PHONE: OFFICE (620) 431-4137
FAX: (620) 431-3183

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March 1, 2006

Bobby Myers

2-17-06 Well #

Pump Charge cement back side to top 350.00

Cement 85 sacks @ \$7.00 595.00

Vacuum truck 3hrs. @ \$60.00 180.00

\$ 1125.00

Over paid on cement last job -100.00

Total \$ 1025.00

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