

My Appt, Exp.

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 15-099-23835-0000
Name: Bobby Myers	County: Labette
Address: 15063 Brown Road	<u>SW - SW - SW Sec. 25 Twp. 32 S. R. 17 </u> East West
City/State/Zip: Cherryvale, KS 67335	10 feet from S/ N (circle one) Line of Section
Purchaser: KLO	350 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Bobby Myers RECEIVED	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Phone: (620) 336-2016 MAR 1 6 2006 Contractor: Name: Well Refined Drilling Co., Inc.	Lease Name: Bobby Myers Well #: 25-1
License: 33072 KCC WICHIT	Field Name: Unknown
Wellsite Geologist: NA	Producing Formation: Mulky
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 655 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20'6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator:	feet depth to 455 655 w/ 85 sx cmt.
Well Name:	ALI I WHW 10-11-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
1/4/06 1/5/06 2/17/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the regulation and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Derly Mylle	KCC Office Use ONLY
Title: Operator Date: 3/15/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of March	If Denied, Yes Date:
20 Olo	Wireline Log Received CONFIDENTIAL
	Geologist Report Received MAR 1 4 2006
Notary Public: Warlotty & Rephart	UIC Distribution
Date Commission Expires: 1/15/07	KCC
Y PUR, CHARLOTTE D KEDHART	

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Operator Name: Bobb	y Myers		Lease Nam	Bobby Myers		Well #: _25-1	
Sec ²⁵ Twp ³²		✓ East		ette			
ested, time tool open emperature, fluid reco	and closed, flowin	and base of formation g and shut-in pressur ss if gas to surface tes final geological well s	es, whether shut-in st, along with final c	pressure reached	d static level, hydr	ostatic pressure	es, bottom hole
Orill Stem Tests Taken		Yes ✓ No		Log Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey	Yes No	N	ame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes V No		iller Log Enclose	ď		
.ist All E. Logs Run:							
			NG RECORD	New ✓ Used intermediate, produ	oction, etc.		A. C.
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	20'6"	Portland	4	
Longstring	6 3/4"	2 7/8"	6.4	655'	Portland	85	
		ADDITIO	NAL CEMENTING / S	QUEEZE RECOF	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives	
Shots Per Foot		ION RECORD - Bridge Footage of Each Interval			acture, Shot, Cemer	Astorial Llead)	d Depth
1	NA				RECE	6 2006	
					MAR ·	6 2006 VICHITA	
					1100		
TUBING RECORD 2 7/	Size	Set At	Packer At	Liner Run	Yes N	0	
Date of First, Resumerd 2/18/06	Production, SWD or	Enhr. Producing	Method	ving 🗸 Pump	oing Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf V	/ater	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Inte	erval	A.	ONEIDENTIA
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	✓ Open He	<u> </u>	Dually Comp.	Commingled	C	ONFIDENTIA
		- '			-		MAR 1 4 2000 KCC



CONFIDENTIAL MAR 1 4 2006

Veril Rectified Danifilms Commission (Inc.) 4270 Gray Road - Thayer, KS 66776 Contractor License # 33072 - FEIN

KCC

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

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Address:	<u> 2007年 </u>							
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		ft from	Line		230	6	1/2	15.4
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RECEIVED MAR 1 6 2006 KCC WICHITA

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Notes:	
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	cep Drilling - Were Willing!

W & W Production Company 1150 Highway 39 Chanute, Kansas 66720

CONFIDENTIAL ACC

PHONE: OFFICE (620) 431-4137 FAX: (620) 431-3183

March 1, 2006

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2-17-06	Well #		RECEIVED
	Pump Charge cement back side to top	350.00	MAR 1 6 2006 KCC WICHITA
	Cement 85 sacks @ \$7.00	595.00	
,	Vacuum truck 3hrs. @ \$60.00	180.00	
	Over paid on cement last job	\$ 1125.00 -100.00	
	Total	\$ 1025.00	