

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: Exxon Mobil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Linda Koch
Phone: (281) 654-1931
Contractor: Name: Schlumberger
License: N. A.
Wellsite Geologist: N. A.

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KANSAS CORPORATION COMMISSION
JUL 23 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Exxon Mobil Corporation
Well Name: Ratcliff #3
Original Comp. Date: 10/22/30 Original Total Depth: 2760'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
01/30/04 10/22/30 02/26/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

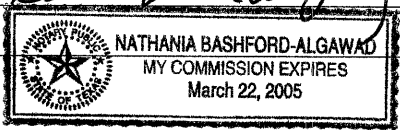
API No. 15 - 189-00410 - 0002
County: Stevens
C SW /4 Sec. 8 Twp. 33 S. R. 37 East West
1320' from South line feet from S / N (circle one) Line of Section
1320' from West line feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ratcliff Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3114.47' Kelly Bushing: 3115'
Total Depth: 2719' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 598' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *OWWD RGR 6/13/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda Koch
Title: Contract Completions Admin. Date: 07/22/04
Subscribed and sworn to before me this 22 day of July, 2004
Notary Public: Nathania Bashford Algawad
Date Commission Expires: _____



KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Exxon Mobil Corporation Lease Name: Ratcliff Well #: 3
 Sec. 8 Twp. 33 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 12-1/4" | | 598' | | 75 sx | |
| Production Csg. | | 8-5/8" | | 2490' | | 150 sx | |
| Production Liner | | 7" | 32.75# | 2456-2719' | | None | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| | Existing Perfs in Liner: 2490-2510; 2540-2570; | Repaired csg leak w/175 sx cmt from sur- | |
| | 2545-2630; 2655-2719 | face to 135'. Drill out, circ. clean. Frac'd | 2490 to |
| | | w/100,000 gals 80Q WF130 @ 80 BPM | 2719 |
| | | and N2 Flush @ 64 BPM. | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| None | | | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) Slotted Liner.

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205544081

| | | |
|------------------|-----------------|-------------------|
| LEFT DISTRICT | Date | Time |
| ARRIVE LOCATION | Date: 2/24/2004 | Time: 6:30:00 AM |
| JOB START | Date: 2/24/2004 | Time: 9:55:00 AM |
| JOB COMPLETION | Date: 2/24/2004 | Time: 10:33:00 AM |
| LEAVE LOCATION | Date | Time |
| ARRIVED DISTRICT | Date | Time |

Invoice Mailing Address:
EXXON MOBIL CORPORATION

200 WEST 47TH STREET
HUGOTON, KS
US

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 23 2004

CONSERVATION DIVISION
WICHITA, KS

Service Instructions
Frac w/100,000 gal 80Q WF130 @ 80 BPM
N2 Flush 64 BPM

Service Description
Fracturing - Frac, N2Foam/Energized

| | | | |
|--------------|---------------------------------------|---------------------|----------------|
| Customer PO | Contract | AFE | Rig |
| Well | State/Province | County/Parish/Block | Legal Location |
| RATCLIFF 3-5 | KS | Stevens | |
| Field | Customer or Authorized Representative | | |
| HUGOTON | REP, EXXON, | | |

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

| Item | Description | Quantity | Unit | Unit Price | Disc | Amount |
|--------------------------------|--|----------|------|------------|-------|------------------|
| Services | | | | | | |
| 102325001 | Tds Including Post Trt Docum | 1 | JOB | 1,440.00 | 72.0% | 403.20 |
| 28021001 | Pump Rated Btwn 651-1000 hhp | 1 | EA | 5,680.00 | 72.0% | 1,590.40 |
| 28400011 | Blender, 11-20 bpm | 1 | EA | 1,820.00 | 72.0% | 509.60 |
| 28557050 | N2 Pump 0-5k psi High Rate | 4 | EA | 3,560.00 | 72.0% | 3,987.20 |
| 28570000 | Nitrogen Transport Time Charge | 2 | HR | 162.00 | 72.0% | 90.72 |
| 58498000 | Miscellaneous Dot Charge | 6 | JOB | 125.00 | 0.0% | 750.00 |
| 58576000 | Truck Mounted Hoist W/Suc | 1 | JOB | 765.00 | 72.0% | 214.20 |
| 59200002 | Mileage, All Other Equipment | 1600 | MI | 5.17 | 72.0% | 2,316.16 |
| Services Subtotal: | | | | | | 33,291.00 |
| Discount: | | | | | | 23,429.52 |
| Estimated Total (USD): | | | | | | 9,861.48 |
| Products | | | | | | |
| 102946000 | Fuel Surcharge | 1 | EA | 512.87 | 0.0% | 512.87 |
| B142 | Slurry Gel B142 | 160 | GA | 51.90 | 72.0% | 2,325.12 |
| F052 | Foaming Agent F52 | 100 | GA | 61.25 | 72.0% | 1,715.00 |
| J134L | Breaker, Enzyme J134L | 1 | GA | 2,055.00 | 72.0% | 575.40 |
| M275 | Microbiocide M275 | 6 | LB | 91.90 | 72.0% | 154.39 |
| N002 | Nitrogen N2 | 690953 | CF | 0.03 | 68.0% | 7,075.36 |
| Products Subtotal: | | | | | | 39,658.76 |
| Discount: | | | | | | 27,300.63 |
| Estimated Total (USD): | | | | | | 12,358.14 |
| Miscellaneous | | | | | | |
| 105070000 | Miscellaneous Equipment Rental Wellhead Connection | 1 | EA | 900.00 | 0.0% | 900.00 |
| Miscellaneous Subtotal: | | | | | | 900.00 |
| Discount: | | | | | | 0.00 |
| Estimated Total (USD): | | | | | | 900.00 |

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205544081

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|------------------|----------------|------------------|
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| ARRIVED DISTRICT | Date | Time |

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 EXXON MOBIL CORPORATION

 200 WEST 47TH STREET
 HUGOTON, KS
 US

Service Instructions
 Frac w/100,000 gal 80Q WF130 @ 80 BPM
 N2 Flush 64 BPM

Service Description
 Fracturing - Frac, N2Foam/Energized

| | | | |
|----------------------|--|--------------------------------|----------------|
| Customer PO | Contract | AFE | Rig |
| Well RATCLIFF 3-5 | State/Province KS | County/Parish/Block Stevens | Legal Location |
| Field HUGOTON | Customer or Authorized Representative REP, EXXON, | | |

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

| Item | Description | Quantity | Unit | Unit Price | Disc | Amount |
|--|-------------|----------|------|------------------|------|------------------|
| Total (Before Discount): | | | | 73,849.76 | | |
| Discount: | | | | 50,730.15 | | |
| Special Discount: | | | | | | |
| Estimated Discounted Total (USD): | | | | | | 23,119.62 |

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
 THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: _____ Date: _____
 REP, EXXON,

Signature of Schlumberger Representative:  Date: 2-24-04
 Torres, Octavio

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 KANSAS CORPORATION COMMISSION
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