

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206  
Name: Indianola Oil, Inc.  
Address: Box 1052  
City/State/Zip: Bartlesville, Ok 74005  
Purchaser: J-W Gas Gathering  
Operator Contact Person: Roger Himstreet  
Phone: (918) 331-8644  
Contractor: Name: Smith Drilling  
License: 32998

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 26 2004

Wellsite Geologist: Tom Oast  
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04-01-03 04-03-03 04-03-03

Spud Date or 04-01-03 Date Reached TD 04-03-03 Completion Date or 04-03-03 Recompletion Date

API No. 15 - 019-26585-00-00

County: Chautauqua

C NE NW Sec. 27 Twp. 32 S. R. 13  East  West

660 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rollins Well #: 1

Field Name: Unknown

Producing Formation: Miss Chat/Dawson Coal

Elevation: Ground: 990' Kelly Bushing: \_\_\_\_\_

Total Depth: 1757' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 230' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1750

feet depth to 920' w/ 100 sk \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT I WITHIN 5407

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rgn Hamot

Title: President Date: 3-16-04

Subscribed and sworn to before me this 16th day of March

04

Notary Public: Carolyn Anderson

Date Commission Expires: 8-4-07

#99012874

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Rollins

1

Operator Name: Indianola Oil, Inc. Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Sec. \_\_\_\_\_ Twp. 32 S. R. 13  East  West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Density Log

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Dawson Coal	1044	1048
Oswego Lime	1270	1292
Summit Coal	1292	1304
Mulky Coal	1318	1328
Iron Post Coal	1348	1352
Miss Chat	1679	1686

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	230	Class A	75	none
Production	6 3/4"	4 1/2"	9.5	1750	50/50 poz	100	flos1,gils,NaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1680-82, 6 DML, 1684-90, 18 DML	250 gal HCL	1680-90
3	1045-49, 15 DML	375gal HCL, 49sk sand in 320 bb1 KCL water	1045-9

TUBING RECORD	Size	Set At	Packer At	Liner Run
2 3/8"		1695'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12/20/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	none	20	90	

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

STATEMENT

Attention DAVID  
McKinnon

ELMORE'S, INC.

Box 37 - 419 S. Montgomery  
Sedan, KS 67361  
(620) 725-5744  
Eve 725-5538

Date  
4-2-03

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2004

CONSERVATION DIVISION  
WICHITA, KS

Customer Indian Attention David  
Address Box 1052  
City Bartlesville State OK Zip 74005  
Qty. Rollins #1

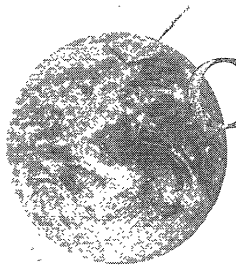
Qty.	Description	Price	Amount
25	SKS Cement	7.00	525.00
4	hr Cement Pump	50.00	200.00
4	hr Water Truck	50.00	200.00
1	Bank Tank	50.00	50.00
			975.00
		Tax	66.30
			1041.30
	Cemented 230' 8 5/8" Surface Pipe IN 1 1/2" Hole		

*David McKinnon*  
4/8/03

Thank You -- We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884, Bartlesville, KS 66720 • 827/431-8216 • 800/457-9871

INVOICE DATE	INVOICE NO.
04/14/03	00183488

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 26 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

**TERMS:** Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S  
O  
L  
D

INDIANOLA OIL INC.  
 P.O. BOX 1052  
 BARTLESVILLE OK 74005

T  
O

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
3883	177	4		04/12/2003	1		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1775.0000	0.1400	EA	248.50
1107			FLO-SEAL (25#)	1.0000	37.7500	SK	37.75
1110			GILSONITE (50#)	10.0000	19.4000	SK	194.00
1111			GRANULATED SALT (80#)	250.0000	0.1000	LB	25.00
1118			PREMIUM GEL	4.0000	11.8000	SK	47.20
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5609			MISC PUMP CEMENT TRUCK	3.0000	120.0000	HR	360.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5407			80-BBL VACUUM TRUCK	4.0000	70.0000	HR	280.00
5407			50/50 POZ CEMENT MIX	100.0000	6.4500	SK	645.00

GROSS INVOICE	TAX
2579.48	53.68

REMITTANCE COPY

PLEASE PAY
2633.13

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2004

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 22786

LOCATION Bathesville

FOREMAN Tracy L. Williams

TREATMENT REPORT

DATE 4-13-03	CUSTOMER ACCT #	WELL NAME Bellins #1	QTR/QTR	SECTION 22	TWP. 32S	RGE 13E	COUNTY Chautauque	FORMATION
CHARGE TO <u>Indianola</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE	6 7/8
TOTAL DEPTH	1925
CASING SIZE	4 1/2
CASING DEPTH	1925
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB  
Tim 418  
Kirk 237  
Danny #117

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed down 300' of casing. Rigged up to cement. Broke circulation & ran acks of gel + flushed with 30 bbl of water. Ran 100 acks of 30/50 pozmix with 5# gilsonite 5% salt & 2% gel + 1/4" dia shoe. Shut in.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	