

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Amended

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Howard
 Phone: (620) 431-9500
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: Michael Ebers
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/30/04</u>	<u>1/31/04</u>	<u>2/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23400-00-00
 County: Labette
KCC
for N2 NE - sw - sw Sec. 6 Twp. 31 S. R. 19 East West
1200 feet from S N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Baugher Well #: 6-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground: 930' Kelly Bushing: _____
 Total Depth: 988' Plug Back Total Depth: 980.87'
 Amount of Surface Pipe Set and Cemented at 25' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 980.87'
 feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ACT # KJR
5-3-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 6/16/2005
 Subscribed and sworn to before me this 10th day of June,
 20 05.
 Notary Public: Jennifer R. Houston
 Date Commission Expires: July 30, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Baughner Well #: 6-1
 Sec. 6 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>191'</td> <td>+739'</td> </tr> <tr> <td>Altamont Lime</td> <td>227'</td> <td>+703'</td> </tr> <tr> <td>Pawnee Lime</td> <td>358'</td> <td>+572'</td> </tr> <tr> <td>Oswego Lime</td> <td>431'</td> <td>+499'</td> </tr> <tr> <td>Verdigris Lime</td> <td>585'</td> <td>+345'</td> </tr> <tr> <td>Mississippi Lime</td> <td>919'</td> <td>+11'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	191'	+739'	Altamont Lime	227'	+703'	Pawnee Lime	358'	+572'	Oswego Lime	431'	+499'	Verdigris Lime	585'	+345'	Mississippi Lime	919'	+11'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	25'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	980.87'	"A"	132sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline	RECEIVED KANSAS CORPORATION COMMISSION JUN 22 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

TICKET NUMBER **24226**

LOCATION Chanute

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2/25/04	6628	Baughner 6-1		G	31 S	19 E	Labate	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>Po Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict KS 67349</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Cement + Pump</u>		525 ⁰⁰
5609	3 hr	Wash and Stand By Time		360 ⁰⁰
1118	2 Sacks	Prem Gel		23 ⁰⁰
1128	69 #	Lomar D		276 ⁰⁰
1110	22 Sacks	Gilsonite		426 ⁸⁰
1107	2 Sacks	Flo Seal		75 ⁵⁰
3123	69 #	Diaceal		621 ⁰⁰
1111	246 #	Salt		61 ⁵⁰
1215	1 Gal	KCL		22 ⁰⁰
111A	57	MetSO Beads		76 ⁹⁵
RECEIVED KANSAS CORPORATION COMMISSION JUN 2 2004 CONSERVATION DIVISION WICHITA, KS				
1123	7000 Gal	City Water		787 ⁵
BLENDING & HANDLING				
5407	35 mi	TON-MILES		190 ⁰⁰
STAND BY TIME				
MILEAGE				
5501	6 hr	WATER TRANSPORTS		480 ⁰⁰
5502	6 hr	VACUUM TRUCKS		450 ⁰⁰
FRAC SAND				
1104	115 Sacks	CEMENT <u>Portland A</u>		977 ⁵⁰
				SALES TAX
				51.45
				171.45

Ravin 2790

ESTIMATED TOTAL ~~4800.26~~
 4816.⁰⁵

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189067

