

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/05/04</u>	<u>11/08/04</u>	<u>12/03/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26090-00-00
County: Neosho
_____ ne se Sec. 15 Twp. 30 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eaton, Alta A. Well #: 15-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 964' Kelly Bushing: _____
Total Depth: 1029' Plug Back Total Depth: 1025'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025'
feet depth to surface w/ 119 _____ sx cmt.

Drilling Fluid Management Plan ALT # 2 KJR
(Data must be collected from the Reserve Pit) 5/04/07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ APR 13 2005
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____ **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/11/2005

Subscribed and sworn to before me this 11th day of April,
20 05.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Eaton, Alta A. Well #: 15-1
 Sec. 15 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	274'	+690'
Altamont Lime	306'	+658'
Pawnee Lime	438'	+526'
Oswego Lime	506'	+458'
Verdigris Lime	651'	+313'
Mississippi Lime	979'	-15'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1025'	"A"	119sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	530'-534'	600 gal 15% acid, 8 bags frac gel,	530'-534'
4	543'-547'	30gal KCl sub, 5gal biocide, 2 gal breaker,	531'-535'
		20 gal max flow	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	741.48	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

211 WEST 14TH
 CHANUTE, KS 66720
 620-431-9500

WELL NUMBER _____
 LOCATION Chanute, ks
 FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-04		Eaton, Alta. A #15-1	15	305	18E	NO

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:33	4:13	No	348	6 1/2	[Signature]
Wes T	6:57	3:56	No	197	6 1/2	Way Turner
Simmt H	6:52	4:37	No	206	6 1/2	[Signature]
Tim A	6:53		No	140	0	
Rodney A	7:45	2:30	No	286	6	[Signature]
Larry P	2:00	2:30	No	401	6	[Signature]

WELL TYPE Comp string HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT _____
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER 0
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS: Circulate with fresh H₂O. Run 2 Gal a lead, Run 11 BBL Dye with 15 gallons sodium silicate. Cement until Dye returns, shut pump, pump plug with K.C.L. water. set float shoe. Dye on location set 9:30 A.M. was packed on location then called to another location to pull equipment out of the mud by Gary Caswell. resulting is a late start. Extremely muddy, gummy location. Extremely little hole, mega cuttings brought up in gel & cement cycles.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	#348	Foreman Pickup		
	#197	Cement Pump Truck		
	#206	Bulk Truck		
1110	12 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	5,544 gals	City Water 135 BBL		
	#401	Transport		
	#286	80 Vac		
	107 sks	Cement 119 sks w/additives		
	w/out additives			

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 APR 13 2005
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX _____ ESTIMATED TOTAL _____
 AUTHORIZATION _____ TITLE _____ DATE _____

Quest Cherokee LLC Cementing Report

Date: 12-3-2004
Well: Eaton, Alta #15-1 Legals 15-305-18E

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/2/04 @ 2:40 AM (PM)

Time:

- 1 8:00 A.M Team- -on location and rig up
- 2 8:30 A.M Buckeye on location and spot casing trailer
- 3 11:45 A.M Team- -TIH w/ 1025' ft of casing
- 3 9:20 A.M QCOS on location and rig up
- 4 11:25 A.M Team- -Hit fill approx. 355' ft from T.D.
- 6 12:45 AM QCOS wash casing to T.D. and circulate 2 sks gel to surface
Nasty, Dirty Hole mega cuttings in gel. Start wash 11:25 A.M. End w/gel at 1:05 (1 Hr 20 min)
- 7 12:50 P.M Team- -Land casing
- 8 1:30 P.M Team- -Rig down and off location
- 9 1:45 P.M QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Very Dirty, Filly Hole. mega cutting brought up in Gel and cement cycles.
- 10 3:00 P.M QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 119 565
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 500
 Circulation during job: 9000

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1028'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1025'
1001 Centralizer
830 Basket
623 Centralizer
419 Basket
212 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Doret arrived at 9:30 A.M. was called off location by Gary Caswell to free equipment from the mud on a separate location resulting in a late start. Extremely muddy, gummy location.