

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/24/2004 11/29/04 12/09/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26227-00-00
County: Neosho
_____ ne se Sec. 5 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LDH Farms Well #: 5-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 974' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 985'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 985'
feet depth to surface w/ 120 _____ sx cm.

Drilling Fluid Management Plan *ALT II KJR 5/4/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Richard Marlin*
Title: Chief Operating Officer Date: 4/13/2005

Subscribed and sworn to before me this 13th day of April, 2005.

Notary Public: *Jennifer R. Houston*
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: LDH Farms Well #: 5-2
 Sec. 5 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	Absent	Absent
Altamont Lime	290'	+684'
Pawnee Lime	394'	+580'
Oswego Lime	484 1/2'	+489 1/2'
Verdigris Lime	625'	+349'
Mississippi Lime	942'	+32'

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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CONSERVATION DIVISION

WICHITA, KS RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	985'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	510'-514'		510'-514'
4	523'-526.5'		523'-526.5'

TUBING RECORD Size 2 3/8" Set At 711.84' Packer At N/A Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

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TICKET NUMBER _____

211 W. 14TH STREET, CHANUTE, KS 66720 WICHITA, KS
620-431-9500

CONSERVATION DIVISION

FIELD TICKET REF # _____

FOREMAN John Nichols

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-2004		LDH Farms # 5-2	5	295	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	1:50	6:22	No	348	3.5	<i>[Signature]</i>
Wes T	1:50	6:00	No	197	3.5	<i>Wes Travis</i>
Jimmy H	1:50	6:15	No	206	3.5	<i>[Signature]</i>
Travis M	1:50	5:51	No	414	3.5	<i>[Signature]</i>
Rodney A	1:50	5:45	No	286	3.5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 985 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.6 DISPLACEMENT PSI 550 MIX PSI 250 RATE _____

REMARKS:

circulate with fresh H₂O. Run 2 gal ahead. Run 10 BBL Dye with 15 gallons sodium silicate. Cement until Dye returns. Flush pump, pump the plug with K.C.L. water. Dozer on location to move crews in, around, and back out of location. Had two loads of 6" and down pit run delivered to put just inside of the entrance to the lease, to fill a large sink hole filled with water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#348	Foreman Pickup	
	#197	Cement Pump Truck	
	#206	Bulk Truck	
	W/o additives 108 sks	Cement 120 sks w/additives	
1110	12 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	15 gal	Sodium Silicate	
1123	6,510 gal	City Water 155 BBL	
	#414	Transport Truck	
	#88	Transport Trailer	
	#286	80 Vac	

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 12-9-2009

Well: LDH Farms #5-2 Legals 5-293-196 Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/9/09 @ 1:40 AM (PM)

Time:

- 1 11:40 AM Team- -on location and rig up
- 2 12:20 PM Buckeye on location and spot casing trailer
- 3 12:30 PM Team- -TIH w/ 985 ft of casing
- 4 2:00 PM QCOS on location and rig up
- 5 1:45 PM Team- -Hit fill approx. 45 ft from T.D.
- 6 3:20 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start wash at 2:30 AM. End wash 2:45 P.M. (15 min) Suspended Ho
- 7 2:45 PM Team- -Land casing 981.
- 8 3:20 PM Team- -Rig down and off location
- 9 4:15 PM QCOS- pump- Circulate W/ fresh H2O, run 10 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
lost circulation 1 minute into pumping fresh H2O, gone for 2 min, Regained circulation 5 min into pumping, went to Dye then to cement good circulation thereafter.
- 10 5:15 PM QCOS Rig down and off location *Very Dirty Hole. Mega - cuttings brought up in gel & cement cycles.*

CEMENT SLURRY:

Total Cement: 120 sks
 Cement blend: OWC, 5# Gilsontite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 250
 Pumping plug circulation pressure: 550
 Circulation during job: good after circulation break.

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 987'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 985
 936 Centralizer
 723 Basket Centralizer
 553 Centralizer
 340 Basket Centralizer
 170 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Done on location to move crews in, around, and back out of a muddy, pasture location. Had 2 12' x 4' loads of 6" and down pit run delivered to the jobsite to put in a large sink hole right in side the entrance.