

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/04 11/19/04 12/07/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26140-00-00
County: Neosho
_____ nw - ne Sec. 30 Twp. 30 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leck, Doris Well #: 30-3
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 994' Kelly Bushing: _____
Total Depth: 1096' Plug Back Total Depth: 1093.81'
Amount of Surface Pipe Set and Cemented at 22' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1093.81'
feet depth to surface w/ 136 _____ sx cmt.

Drilling Fluid Management Plan *ALT II RJR 5/4/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Richard Marlin*
Title: Chief Operating Officer Date: 4/13/2005

Subscribed and sworn to before me this *13th* day of *April*
20 *05*

Notary Public: *Jennifer R. Houston*
Date Commission Expires: *7/30/05*

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires *7/30/05*

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Leck, Doris Well #: 30-3
 Sec. 30 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	332'	+662'
Altamont Lime	370'	+624'
Pawnee Lime	522 1/2'	+471 1/2'
Oswego Lime	590'	+404'
Verdigris Lime	710'	+284'
Mississippi Lime	1052'	-58'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 1"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1093.81'	"A"	136sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	620'-624'		15,900# 20/40 Brady sand	620'-624'
4	638'-644'		432 BBLS water	638'-644'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/21/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	144.5	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TICKET NUMBER _____

CONSERVATION DIVISION

211 W. 14TH STREET, CHANUTE, KS 66720 WICHITA, KS
620-431-9500

FIELD TICKET REF # _____

FOREMAN John Michaels

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-2004		Leck, Doris #30-3	30	305	18E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M.	7:19	4:15	No	348	5	
Wes T	7:55	3:23	No	197	5	Wes T
Daniel P	7:41	4:00	No	206	5	Daniel P
Mac	8:02	4:00	No	400	5	Mac
Mike R	8:29	2:30	No	106	4.5	Mike R

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1096 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1093 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.3 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS:

Circulate with fresh H₂O, Run 2 gal, Run 12 BBL Dye with 15 gallons sodium silicate. Cement until Dye Return. Flush pump, pump plug with K.C.L. water. Set float shoe Dozer on location at 10:10 A.M. to move crews in, around and back out of location. Muddy. Rotted pasture locate. Dirty Hole, mega cuttings brought back in both gal & cement cycles. 3-4 BBL's of oil came up during wash down, enlarged float to prevent any over run of fluid.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5 #348	Foreman Pickup	
903397	5 #197	Cement Pump Truck	
903206	5 #206	Bulk Truck	
	4/0 additives 122 sks	Cement 136 sks w/additives	
1110	14 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	15 gals	Sodium Silicate	
1123	5,070 gals	City Water 135 BBL's	
903400	#400	Transport Truck	
932705	#66	Transport Trailer	
903106	#106	80 Vac	

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CONSERVATION DIVISION

WICHITA, KS Cherokee LLC Cementing Report

Date: 12-7-2004

Well: Leck, Doris #30-3 Legals 30-305-186 Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/7/04 @ 10:30 AM PM

Time:

- 9:25 AM Team - on location and rig up
- 9:20 AM Buckeye on location and spot casing trailer
- 11:05 AM Team - TIH w/ 1093.81 ft of casing
- 10:15 AM QCOS on location and rig up
- 11:45 AM Team - Hit fill approx. 390' ft from T.D.
- 12:55 AM QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start was at 11:45 a.m. End was off gel cycle at 1:00 p.m. (1 Hr 15 min) Total wash time
- 1:00 PM Team - Land casing *Dirty Hole. Mega cuttings brought up in gel cycle*
- 1:25 PM Team - Rig down and off location
- 1:40 PM QCOS - pump- Circulate W/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Lost circulation before going to dye. waited on dye until circulation started. Good circulation after. Extra large cuttings brought back in gel cycle.
- 2:45 PM QCOS Rig down and off location *and scavenger cement. Remixed 3-4 sks after pumping flo plug to refill Pan after a 2-3 foot fall back.*

CEMENT SLURRY:

Total Cement: 136 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 500
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1096'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe - 1093.81
 1053 Centralizer
 852 Basket Centralizer
 609 Centralizer
 409 Basket Centralizer
 200 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location at 10:10 a.m. to move crews in, around and back out of location. Muddy rutted pasture locale. 4-BB's of oil came up while washing casing down. Enlarged the pit to prevent any overflow or spillage.