

CONSERVATION DIVISION
 WICHITA, KS
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374

Wellsite Geologist: Julie Talkington
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/01/04</u>	<u>12/02/04</u>	<u>1/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26261-00-00
 County: Neosho
 _____ ne _____ nw _____ Sec. 26 Twp. 28 S. R. 17 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Lester, Arthur Well #: 26-1
 Field Name: Cherokee Basin CBM

Producing Formation: Waiting on pipeline
 Elevation: Ground: 1056' Kelly Bushing: _____
 Total Depth: 1197' Plug Back Total Depth: 1110'
 Amount of Surface Pipe Set and Cemented at 21.3' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1110'
 feet depth to surface w/ 140 _____ sx cmt.

Drilling Fluid Management Plan *ALT II KJR 5/04/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ License No.: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/13/05

Subscribed and sworn to before me this 13th day of April, 2005.

Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Lester, Arthur Well #: 26-1
 Sec. 26 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction

RECEIVED
KANSAS CORPORATION COMMISSION
APR 15 2005
CONSERVATION DIVISION
WICHITA KS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Lime	513' +543'
	Altamont Lime	544' +512'
	Pawnee Lime	654' +402'
	Oswego Lime	721 1/2' +334 1/2'
	Verdigris Lime	836' +220
	Mississippi Lime	1150' -94'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.3'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1110'	"A"	140sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS **Quest Cherokee LLC Cementing Report**

Date: 1-15-05
Well: Lester, Arthur #26-1 Legals: 26-285-17E Neosho Co.

RE: Run & Cement Longstring

Times:

- 2 8:00 Notified KCC Office-Date 1/15/05
- 3 8:00 Rig (Hurricane {Mark B}) on location and rig up
- 4 7:45 Casing (Buck Eye) on location and spot casing trailer
- 4 9:05 Rig (Hurricane) TIH w/ 1107' ft. of casing
- 5 10:30 ~~10:30~~ COWS on location and rig up
- 10:30 - 10:30 Rig (Hurricane) Hit fill approx. 240' ft. from TD
- 10:45 - 12:20 COWS wash casing to TD and circulate 2 sks gel to surface
- 12:15 Rig (Hurricane) land casing
- 101:15 Rig (" ") rig down and off location
- 11 10:00 ~~10:00~~ /COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run bbl w/ liquid sodium silicate or Flow stop Then Pump
140 Sacks Cement , flush pump, pump plug w/ KCL water
Set float shoe
- 11 2:15 /COWS rig down and off location

Cement Slurry

Total cement 140 sks
 Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal
 Cement slurry weight: 13.8
 Average surface pressures:
 Cement circulation pressure: 0
 Plug circulation pressure: 500
 Circulation during job: GOOD (FAIR) POOR

Hole/Casing/Float Equipment Summary:

- 6 3/4 Hole size—Hole depth 1199'
- 4 1/2 Casing size-Casing weight 10.5 #per/ft Range 3-plus shoe
- 110 Casing depth with packer shoe
- Centralizers (5) location on casing:
 1. 202 2. 404 3. 647 4. 849 5. 1051

Narrative section: Type B Packer Shoe on Bottom
Brant Dozer Sec. on location till 12:00 am to move TRUCKS

