

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
APR 23 2004
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33332
 Name: Miller, Ralph T.
 Address: 25700 W. 67th St.
 City/State/Zip: Shawnee, Ks. 66226
 Purchaser: R.S. Glaze Drilling Co.
 Operator Contact Person: _____
 Phone: (____) _____
 Contractor: Name: R.S. Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: 742
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-13-04 1-16-04 1-22-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 091-22985-00-00
 County: Johnson AP. 77'S N23WSE
N4SW4 SE4 Sec. 17 Twp. 12 S. R. 23 East West
913 feet from (S) (circle one) Line of Section
1980 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Miller, Ralph T Well #: 1
 Field Name: Olathe North
 Producing Formation: Wrayade
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 742' Plug Back Total Depth: 340'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 20' w/ 6 sx cmt.
 Drilling Fluid Management Plan As II with
 (Data must be collected from the Reserve Pit) 6-7-05
 Chloride content H2O ppm Fluid volume 0 bbls
 Dewatering method used NA
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ralph J. Miller
 Title: operator/owner Date: 4/21/04
 Subscribed and sworn to before me this 21st day of April
2004
 Notary Public: Stacy Kite
 Date Commission Expires: 05-07-06

NOTARY PUBLIC-State of Kansas
 STACY KITE
 My Appt. Exp. 05-07-06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Miller, Ralph T Lease Name: Miller Well #: 1
Sec. 17 Twp. 12 S. R. 23 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

see attached forms } *Midwest Surveys (Gamma Ray/Neutron/CCl)*
Consolidated Oil Well Services R.S. Pless Diebing (log)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>see attached forms</i>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<i>see attached forms</i>			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<i>see attached forms</i>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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RAM 4/21/04

R.S. Glaz Drilling Co. (Log)

1/13/04

20	Surface	20	
18	lime	38	
1	Shale	39	
30	lime	69	
41	Shale	110	
6	lime	116	
2	Blk Slate	118	
4	lime	122	
13	Shale	135	
10	lime	145	
5	Shale	150	
2	Blk Slate	152	
2	Shale	154	
14	lime	168	
17	Shale	185	
25	lime	210	
5	Shale	215	
1	Blk Slate	216	
7	Shale	223	
19	lime	242	
2	Shale	244	
2	Blk Slate	246	
4	lime	250	
4	Shale	250 254	
6	lime	254 254 260	
5	Shale	254 254 265	
6	Sandy Shale	265 271	
14	Sandstone	271 285	
55	Sandy Shale	340	GAS
53	Shale	393	Wayside
2	Red Bed	395	
2	Shale	397	
2	lime	399	
9	Shale	408	
4	Red Bed	412	

Alva Glaz
4/7/04

~~001~~

Hertho

GAS Wayside

Miller #1

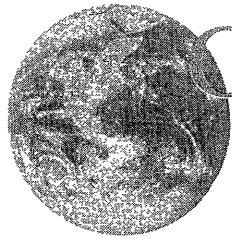
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2000 1 of 3

3	Shale	415
20	Sandy shale	435
4	Lime	439
3	Shale	442
2	Lime	444
11	Shales	455
4	Lime	459
1	Shale	460
3	Lime	463
3	Sandy shale	466
3	Shales/Sandy	469
14	Lime	483
see previous		
2	Blk. Slate	485
4	Sandy shale	489
4	Sandy lime	493
4	Lime	497
2	Shale	499
3	Lime	502
3	Shale	505
2	Red Bed	507
11	Shale	518
2	Lime	520
2	Blk. slate	522
8	Shale	
5	Lime	
12	Shale	
5	Sandy shale	
11	Sandstone	
3	Sandy shale	
25	Shaly sand	
5	Sandy shale	
31	Shale	
1	Blk. slate	
2	Shale	
1	Lime	
2	Sandy lime	

Miller #

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CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-300/467-8676

RECEIVED
APR 23 2004
KCC WICHITA

INVOICE DATE 01/21/04	INVOICE NO. 00188690
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S
O
L
D

T
O

MILLER, RALPH T.
25700 W. 67TH ST.
SHAWNEE KS 66226

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
260	180	20	MILLER	01/15/2004	1054			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
401			CEMENT PUMPER	1.0000	525.0000	EA		525.00
402			CHAIN FOOTAGE	403.0000	.0000	EA		.00
403			3 1/2" RUBBER PLUG	1.0000	22.5000	EA		22.50
107			CENTRALIZER 3"	3.0000	22.5000	EA		67.50
116			FLOAT SHOE 3" BY 1HD	1.0000	87.0000	EA		87.00
118			PREMIUM GEL	3.0000	11.8000	SK		35.40
407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA		190.00
502			80 BBL VACUUM TRUCK	4.0000	75.0000	HR		300.00
124			80/50 POZ CEMENT MIX	67.0000	6.3000	SK		422.20

ROSS INVOICE 1669.00	TAX 41.89
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ORIGINAL INVOICE

PLEASE PAY 1711.49
