

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-9-03</u>	<u>9-11-03</u>	<u>9-17-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25645-00-00  
 County: Wilson  
   SW    NW    SW Sec. 35 Twp. 30 S. R. 15  East  West  
1550' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4931' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: A Small Well #: C1-35  
 Field Name: Neodesh  
 Producing Formation: Penn Coals  
 Elevation: Ground: 972' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1345' Plug Back Total Depth: 1341'  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1341  
 feet depth to 0 w/ 160 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 5/23/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume NA bbls  
 Dewatering method used no fl in pit  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 3.15.04  
 Subscribed and sworn to before me this 15<sup>th</sup> day of March,  
2004  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  
 Notary Public, Ingham County, MI  
 My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution


**ORIGINAL**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A Small Well #: C1-35  
 Sec. 35 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron   
 Dual Induction SFL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5	1341'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1213'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11-1-03	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	62	40	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

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ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074  
A Small C1-35 API #15-205-25645-00-00  
SE NW SE Sec 35 T30S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1107'-1109.5'	300 gal 12% HCl, 2340# sd, 290 BBL fl	
6	1068'-1070'	300 gal 12% HCl, 3070# sd, 365 BBL fl	
6	989'-991'	300 gal 12% HCl, 1675# sd, 240 BBL fl	
6	930'-931.5'	300 gal 12% HCl, 2325# sd, 295 BBL fl	
6	893'-896'	300 gal 12% HCl, 6010# sd, 585 BBL fl	
6	762'-763'	300 gal 12% HCl, 1640# sd, 235 BBL fl	



CONSOLIDATED OIL WELL SERVICES, INC  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **30478**

LOCATION **Buick**

FOREMAN **D**

TREATMENT REPORT

ORIGINAL

DATE <b>9-12-03</b>	CUSTOMER # <b>2368</b>	WELL NAME <b>C135 Asml</b>	FORMATION
SECTION <b>35</b>	TOWNSHIP <b>30</b>	RANGE <b>15</b>	COUNTY <b>Washington</b>
CUSTOMER <b>Dart</b>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <b>6 3/4</b>	PACKER DEPTH
TOTAL DEPTH <b>1395</b>	PERFORATIONS
	SHOTS/FT
CASING SIZE <b>4 1/2</b>	OPEN HOLE
CASING DEPTH <b>1341</b>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
<b>393</b>	<b>Leet</b>		
<b>407</b>	<b>Travis</b>		
<b>117</b>	<b>Mark</b>		
<b>415</b>	<b>Steve</b>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB **Washed down 4 ft of prod can 25 gal the 10 gal mud  
 Push broke circ can 160 sz 50/50 for 10 gal 50% salt 2% gel @ 13.6 ppg  
 fill out of cement dropped plug displaced 21.3 bbl shut in & washed up**

AUTHORIZATION TO PROCEED **with Data** TITLE DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

**18663**



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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**ORIGINAL**

TICKET NUMBER 22758

LOCATION Bulle

**FIELD TICKET**

DATE 9-12-08	CUSTOMER ACCT # 2368	WELL NAME Asnal C135	QTR/QTR	SECTION 35	TWP 30	RGE 15	COUNTY Wilson	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement 4/5		525.00
1105	2 sks	Cotton seed hulls	12.95	25.90
1107	3 sks	MO seal	37.75	113.25
1110	16 sks	Calsonite		310.40
1111	400 lbs	Salt		40.00
1118	4 sks	Bentonite Gel		47.20
1123	7000 gal	city H <sub>2</sub> O		78.75
4404	1	4 1/2 rubber plug		27.00
1205	1 1/2 gal	Super Sweet		33.75
1238	1 gal	mud flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3.5 hrs	WATER TRANSPORTS		262.50
5502	3.5 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1124	160 sks	CEMENT		1032.00
		SALES TAX		95.60
		ESTIMATED TOTAL		3056.35

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

*Willie Datta*

CIS FOREMAN

*D Sanders*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

*10/18/08*