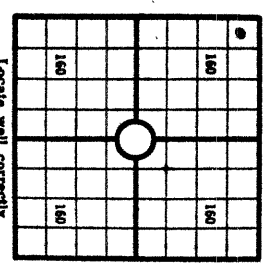


**OPERATOR** Jones, Shellburne & Partner, Inc.  
**ADDRESS** Russell, Kansas

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.



640 Acres  
 COUNTY: **Rooks** SEC: **33** TWP: **6** RGE: **17**  
 COMPANY OPERATING: **Jones, Shellburne & Partner, Inc.**  
 OFFICE ADDRESS: **Russell, Kansas**  
 FARM NAME: **Stamper C** WELL NO: **6**  
 DRILLING STARTED: **3-3**, 19**54**, DRILLING FINISHED: **3-11**, 19**54**  
 DATE OF FIRST PRODUCTION: \_\_\_\_\_ COMPLETED: \_\_\_\_\_  
 WELL LOCATED: **NW 1/4, NW 1/4, NW 1/4** North of South  
 Line and: \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR: **2164** GROUND  
 CHARACTER OF WELL (Oil, gas or dryhole): **Oil**

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

**Perforating Record If Any**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

**CASING RECORD**

Size	Amount Set			Amount Pulled			Packer Record		
	Wt.	Thds.	Mets	Ft.	In.	Ft.	Length	Depth Set	Mets
5/8	100			160					
1/2				3405					

**Liner Record: Amount Kind Top Bottom**

Size	Amount Set		Chemical		Method of Cementing		Amount	Mudding Method	Results (See Note)
	Ft.	In.	Gal.	Mets					
5/8	160								
1/2	3405								

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

**TOOLS USED**

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_  
 Amount of Gas Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	290			
Shale	290	760			
Sand & shale	760	1015			
Red Bed	1015	1290			
Shale & red bed	1290	1294			
anhydrite	1294	1322			
Shale & shells	1322	2000			
limes & shale	2000	2745			
Shale & limes	2745	2660			
limes & shale	2660	3095			
Shale & limes	3095	3175			
limes	3175	3220			
Shale & limes	3220	3362			
limes & shale	3362	3365			
Shale & limes	3365	3411			
Polonite	3411	3414			

TOPS:

Elevation 1969  
 Heuler 3074  
 Toronto 3094  
 Lansing 3112  
 Aruckle 3406  
 T. D. 3414

STATE COMMISSION  
 APR 27 1958  
 CONSERVATION DIVISION  
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of operator

Subscribed and sworn to before me this 15th day of March 1954  
 My Commission expires April 23, 1956  
 Notary Public

15-163-02721-00-00

Phol. 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-163-02721-00-00

Old

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 1363

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-8-88	Sec.	33	Twp.	8 <sup>s</sup>	Range	17 <sup>w</sup>	Called Out	7:00 A.M.	On Location	9:45 A.M.	Job Start	10:45 A.M.	Finish	Noon
Lease	Stamper	Well No.	"C"-6			Location	Plainville 6N3 1/2 E 1/8 SE			County	Rooks	State	Ks.		

Contractor		Owner	
Type Job	D & A	Same	
Hole Size	7 7/8"	T.D.	3467'
Csg.	5 1/2"	Depth	3408'
Tbg. Size	2 7/8"	Depth	1061'
<del>Pipe</del>	8 7/8"	Depth	160'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	John O. Farmer, Inc.
Street	370 W. Wichita
City	Russell
State	Ks. 67665
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Shim Pickman
<b>CEMENT</b>	

EQUIPMENT		
No.	Cementer	Marilyn K. Gary H.
Pumptrk	191	
No.	Cementer	Jim S.
Pumptrk		
	Helper	
	Driver	
Bulktrk	#60	
Bulktrk		
	Driver	

Amount Ordered	200 sks ATH with 1/4 # Flosent/sk	
Consisting of	4 sks hulls	
<del>Cement</del> ATH	200 sks @ 5.25/sk.	1050.00
Poz. Mix		
<del>Gal</del> Hulls	4 sks @ 14.00/sk.	56.00
Chloride		
Quickset		
Flosent	50# @ 1.60/lb.	80.00
		Sales Tax
Handling	0.75 @ /sk. (200 sks)	150.00
Mileage	0.34 /sk./mi. (10 mi)	60.00
		Sub Total
		1396.00
		Total

DEPTH of Job		
Reference:	#10 Pumptruck-plug	340.00
	#14 mileage @ 1.00/mi	10.00
		Sub Total
		350.00
		Tax
		Total

Floating Equipment Thanks

Remarks:  
 Down 2 7/8" Hg., at 400 # max. pressure,  
 mixed 4 sks hulls with 125 sks cement, & shut in at 300 #  
 Down 5 1/2" csg., at 400 # max. pressure,  
 mixed 75 sks cement, & shut in at 300 #  
 Pressured 8 7/8" csg. to 400 #, and shut in.