

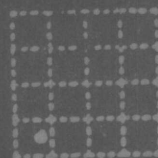
COOPERATIVE OIL PROD. ASSOCIATION.
McClay No. 1.

SEC. 12 T. 9 R. 17W.
CEL SW SW

DEEPENING RECORD.

Total Depth. 3347
Comm. 8-7-41 Comp. 9-4-41
Shot or Treated.
Contractor.
Issued. 4-4-42

County. Rocks.



CASING.

85/8" 95' cemented.
5 1/2" 3185' cemented.

Elevation.

Production Pot. 215 B.

Figures Indicate Bottom of Formations.

surface clay	95
shale and shells	840
sand	875
shale and shells	920
sand	1010
shale and shells	1310
anhydrite	1345
shale and shells	1410
shale and lime	1535
shale and shells	1790
broken lime	1825
limo	1960
broken lime	2070
lime	2470
lime broken	2555
lime and shale	2615
limo	2650
lime and shale	2890
limo	2930
lime and shale	2995
lime	3083
shy shale	3088
lime	3144
lime and shale	3174
lime	3198
shale	3205
lime	3209
lime broken	3219
lime porous	3224
lime	3244
shale	3248
lime hard	3250
lime	3253
shale	3258
lime	3262
lime broken	3277
lime soft	3280
Total Depth.	

DEEPENING RECORD

Comm. 12-17-41 Comp. 12-29-41
Prod. - Pot. 302 B.

lime white soft	3280- 3283
lime white soft	3284
limestone shale hard	
pyritic	3287
shale blk	3289
shale blk and green	3292
limestone soft	3296
dolomite	3301
shale	3307
soft crumbly shale	3314
shale blue green	3317 1/2
white hard flaky lime-	
stone	3323
white soft crumbly	
limestone	3328
white hard limestone	3330
limestone, brown cryst.	3332 porous
lime - trace of sat.	3333
soft porous limestone and	
saturation	3335
limestone - saturation	3337
limestone - saturation	3338 1/2
Very porous limestone	3340 1/2 sat.
shale brown limestone	3347
Total Depth.	

4 1/2" liner set and cemented.
perforated at 3219-3223 and
3234-3237 with 72 shots.
Treated with 3000 gal acid.

5219
2049
-1170 to 74 perf
3334
2049
-1285 - 88 perf
AT 3000
I.P. 2215