UIL & CAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
Expected Spud Date 3 /0 07	Spot ✓ East
month day year	SE NW Sec. 32 Twp. 15 S. R. 21 West
32218	1805 feet from N / VS Line of Section
OPERATOR: License# 32218 Name: TDR Construction, Inc.	4125 feet from VE / W Line of Section
all all and and all all all all all all all all all al	Is SECTION Regular irregular?
Address: 1207 N. 1st Street East City/State/Zip: Louisburg, KS. 66053	·
City/State/Zip:Contact Person; Lance Town	(Note: Locate well on the Section Plat on reverse side) County: Franklin
Phone: 913-710-5400	Lease Name: Duffy Well #: 23
	Field Name: Paola-Rantoul
CONTRACTOR: License# 33715	Is this a Prorated / Spaced Field? Yes VNo
Name: Town Oilfield Service, Inc.	Target Formation(s): Squirrel
	Nearest Lease or unit boundary: 990'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cernent Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Iistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY API # 15 - 059-252/0-000 Conductor pipe required NONL feet Minimum surface pipe required 2D feet per Alt. (2) Approved by: LAH 3-5-07	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting saft water.
This authorization expires: 2507 (This authorization void if drilling not started within 6 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud dere: Agent:	Signature of Operator or Agent: Druskell
Mail to: KCC - Conservation Division, 130	Date: THE LIVED Oate: THE CENT OF THE PROPERTY OF THE PROPERT

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